

# Kinetic Study of the Isothermal Degradation of Pine Sawdust during Torrefaction Process

Ugochukwu Michael Ikegwu, Maxwell Ozonoh, and Michael Olawale Daramola\*

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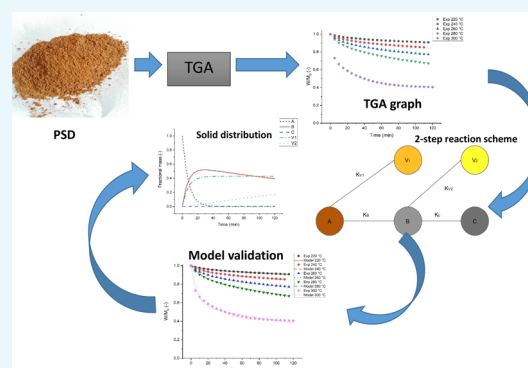
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**ABSTRACT:** The reaction kinetics of solid fuel is a critical aspect of energy production because its energy component is determined during the process. The overall fuel quality is also evaluated to account for a defined energy need. In this study, a two-step first-order reaction mechanism was used to model the rapid mass loss of pine sawdust (PSD) during torrefaction using a thermogravimetric analyzer (Q600 SDT). The kinetic analysis was carried in a MATLAB environment using MATLAB R2020b software. Five temperature regimes including 220, 240, 260, 280, and 300 °C and a retention time of 2 h were used to study the mechanism of the solid fuel reaction. Similarly, a combined demarcation time (i.e., estimating the time that demarcates the first stage and the second stage) and iteration technique was used to determine the actual kinetic parameters describing the fuel's mass loss during the torrefaction process. The fuel's kinetic parameters were estimated, while the developed kinetic model for the process was validated using the experimental data. The solid and gas distributions of the components in the reaction mechanism were also reported. The first stage of the degradation process was characterized by the rapid mass loss evident at the start of the torrefaction process. In contrast, the second stage was characterized by the slower mass loss phase, which follows the first stage. The activation energies for the first and second stages were 10.29 and 141.28 kJ/mol, respectively, to form the solids. The developed model was reliable in predicting the mass loss of the PSD. The biochar produced from the torrefaction process contained high amounts of the intermediate product that may benefit energy production. However, the final biochar formed at the end of the process increased with the increase in torrefaction severity (i.e., increase in temperature and time).



## 1. INTRODUCTION

Combustion of fossil fuels and other carbon content materials without proper control has contributed to the emission of green house gases, leading to enhanced global warming and climate change worldwide. The energy insecurity posed by the rapid depletion of fossil fuels and the environmental impact of using the fuels have motivated researchers to study biomass as an alternative fuel source for energy production.<sup>1,2</sup>

Several thermochemical conversion technologies such as pyrolysis, combustion, and gasification have been regarded as promising routes for converting waste biomass to biofuels.<sup>3</sup> The utilization of raw biomass as against fossil fuel such as coal is faced with challenges including its low bulk energy density, grindability, hydrophobicity, and low combustion properties.<sup>4</sup>

A pretreatment technology such as torrefaction has proved to be an efficient thermal process for the improvement of the quality of raw biomass, and the application of this process will help solve the problems mentioned earlier.<sup>5–10</sup> Torrefaction is a thermal pretreatment process whereby a known quantity of biomass is subjected to a mild temperature between 200 and 300 °C for a residence time of around 2 h. During this process, the bulk energy density of a lignocellulosic biomass increases

and is accompanied by the mass loss of the fuel. Mass loss is characterized by the removal of water content, the release of volatile matter, and the depolymerization of lignocellulosic components.<sup>11–13</sup> This technology fosters the utilization of torrefied biomass as a replacement for coal in coal-firing plants.

Several researchers including Dorde et al.,<sup>14</sup> Acharjee et al.,<sup>15</sup> Wang et al.,<sup>16</sup> and Singh et al.<sup>17</sup> have studied the effect of process conditions on the improved fuel properties of torrefied biomass. Fluidized bed reactors, batch reactors, and continuous reactors were employed for the process.<sup>18–20</sup> Understanding the mass loss of solid fuel is necessary because it helps design a gasification or pyrolysis reactor. Mass loss is related to the degree of torrefaction and is measured by the degradation of biomass.<sup>21–24</sup> The authors mentioned above concluded that

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the solid mass loss of biomass can estimate the severity of the torrefaction process.

Thermogravimetric analysis (TGA) has been the most commonly used experimental technique for studying biomass's thermal degradation. It is also used to study the solid distribution during the torrefaction process. The thermogravimetric analyzer determines the rapid mass loss. Two main methods have been extensively used to describe the thermal degradation of biomass. These methods are the isothermal method (steady-state conditions) and the nonisothermal method (unsteady-state conditions). The main advantage of estimating kinetic parameters using the nonisothermal method (i.e., Friedman method, Kissinger–Akahira–Sunose method, Flynn–Wall–Ozawa, etc.) is that it is easier to account for the mass loss during the nonisothermal period. However, results reported by Kumar et al.,<sup>25</sup> Yan et al.,<sup>26</sup> and Sharma et al.<sup>27</sup> while employing the nonisothermal method suggested that multiple reactions are present during the torrefaction and pyrolysis of biomass. Therefore, using the nonisothermal method can lead to a wrong estimation of the kinetic parameters, and based on this fact, the isothermal method is considered.

Isothermal degradation of biomass is the rate at which biomass decomposes when subjected to a fixed temperature without any heat loss or gain during the process. Modelling this process is essential because it provides relevant information for designing an efficient torrefaction reactor, estimates the fuel conversion system's mass and energy balance, estimates and improves biochar's fuel properties. It has been reported in the literature that torrefaction occurs within the temperature range of 200–300 °C, which is attributed to the degradation of mainly the hemicellulose component in the fuel.<sup>2</sup>

A variety of kinetic models have been employed in modelling the isothermal degradation of biomass.<sup>28,29</sup> Over the years, two models have been proposed for studying the kinetic process, namely, the detailed model and the pseudo-components model.<sup>29,30</sup> The detailed model considered the individual decomposition of three different biopolymer components, hemicellulose, cellulose, and lignin, in the biomass. This model was first introduced by Ranzi et al.<sup>30</sup> and was later modified and improved by Blondeau and Jeanmart<sup>31</sup> and Anca-Couce et al.,<sup>32</sup> respectively. However, because of the difficulty in extending this method to various biomass species' torrefaction, the pseudo-component model is adopted due to its simplicity. This model describes the overall anhydrous weight loss of the biomass during the reaction. It has been adopted based on a one-reaction scheme,<sup>33</sup> several reaction steps scheme in parallel,<sup>34</sup> as well as several reaction steps scheme in series by Peduzzi et al.<sup>35</sup>

The use of the two-step reaction mechanism requires that the fuel degradation be demarcated into two stages, namely, the first stage (i.e., characterized by a rapid mass loss rate) and the second stage (i.e., characterized by a slower mass loss rate). Several kinetic studies have been carried out employing the two-step kinetic model technique. For example, the kinetics of the isothermal degradation of pure xylan during pyrolysis was first studied by Di Blasi and Lanzetta,<sup>29</sup> and the activation energies of the decomposition steps were found to be 76.57 kJ/mol for the first stage and 54.81 kJ/mol for the second stage.

Shang et al.<sup>36</sup> also carried out a kinetic study on the isothermal degradation of wheat straw biomass employing the

two-step reaction scheme and reported activation energies of 71 and 76.6 kJ/mol for the char formation at stage one and stage two, respectively. It was also reported that this model technique was efficient in predicting the residual mass of the biomass during torrefaction on a bench-scale batch reactor.

Edgar<sup>37</sup> carried out a similar study on woody biomass and obtained the char's activation energies as 104.42 and 97.60 kJ/mol for stages one and two, respectively. Bach et al.<sup>38</sup> also studied the isothermal degradation of spruce and birch biomass using a similar reaction mechanism. Activation energies of 20.79 and 70.61 kJ/mol for spruce biomass were reported for the first and second stages. In contrast, 87.71 and 93.51 kJ/mol for birch biomass were recorded for the first and second stages.

Prins et al.<sup>39</sup> reported the activation energies of the first and second stages of torrefaction of willow biomass using the same kinetic model technique as 76.0 and 151.7 kJ/mol, respectively. It was suggested that the first stage of the degradation process is attributed to depolymerization of hemicellulose, accompanied by the removal of free moisture content within the walls of the biomass and the removal of light compounds in the form of volatiles. The second stage of the degradation process is mainly attributed to the cellulose's depolymerization and a fraction of the lignin. Because of the more resistive behavior of the cellulosic components than the hemicellulose, the second stage's activation energy has been estimated to be higher than that of the first stage.

Similarly, Shang et al.<sup>18</sup> considered the mass loss during the heating period when estimating the kinetic parameters. The study showed that it is difficult to model the nonisothermal degradation phase of the process. This difficulty was reflected by the low correlation between the estimated kinetic parameters and the Arrhenius equation. Bach et al.<sup>38</sup> reported similar observations. Hence, while carrying out the kinetic study of the process, the nonisothermal period was not included. It was assumed that the mass at the set temperature was the initial mass. A similar procedure was employed in this study.

While estimating the kinetic parameters using the two-step reaction technique, a demarcation time must be determined to separate the two steps and estimate the reactions' overall rate constants. However, Prins et al.<sup>39</sup> suggested that it is difficult to identify a demarcation time as the two stages co-occur. Subsequent kinetic studies either used only the demarcation method or used previously estimated kinetic parameters as initial guesses to estimate the correct kinetic parameters using MATLAB. Based on this fact, experimental results with modelled results have not exhibited a good correlation.

Previous studies have focused on the incomplete degradation of biomass existent within the torrefaction region. In this study, the complete degradation of ash-free biomass, which allows for further degradation of biomass beyond the torrefaction region, was assumed. The demarcation time methods and the iteration methods were used to study the kinetics of isothermal degradation of pine sawdust (PSD) during the torrefaction process. Mathematical modelling of the isothermal degradation of the fuel (PSD) following the intrinsic two-step kinetic reaction scheme in series was carried out. The accuracy of the modelled results in comparison with the experimental results was improved via this approach. The study's outcome will provide information for the development of efficient torrefaction and energy production plants based on the mechanism of the fuel reaction and its activation energy.

Table 1. Lignocellulosic and Proximate Analysis of Air-Dried Pine Sawdust

lignocellulosic composition (%)			proximate analysis (%)				refs
hemicellulose	cellulose	lignin	moisture	volatile	FC <sup>a</sup>	ash	
38.0	21.6	30.1	8.6	71.8	19.1	0.6	this study
10.5	48.6	25.3					Shi and Wang <sup>43</sup>

<sup>a</sup>FC—fixed carbon by difference.

## 2. EXPERIMENTAL SECTION

**2.1. Sample Preparation.** Pinewood (*Pinus Pinaster*), obtained from Johannesburg, South Africa, was used as the feedstock for this study. Before the TGA experiments, the wood samples were air-dried for 48 h. After that, the logs of wood were reduced to chips having an average dimension of 10 mm × 15 mm × 20 mm using a Rekord SSF 520 vertical band saw. These wood chips were pulverized to a particle size of 600 μm using a ring and puck laboratory pulverizer with a capacity of 100–1000 g sample. The dried pine sawdust was sealed in an airtight bag for further analysis and experiment. Proximate analysis of PSD was carried out according to ASTM E1755-01,<sup>40</sup> E872-82,<sup>41</sup> and E1756-08.<sup>42</sup> The free moisture content was reported as the mass loss after drying the PSD sample at 105 °C for 24 h. A thermogravimetric analyzer was further used to heat the PSD sample at 950 °C in a nitrogen atmosphere. The recorded mass loss was termed the volatile matter. The remainder of the biomass was combusted at 550 °C for 3 h. The remaining noncombusted solid was reported as the ash content. The fixed carbon (FC) was therefore calculated by the difference: FC = 100 – (moisture + volatile + ash).

Table 1 contains the proximate analysis of the PSD and the lignocellulosic compositional analysis of the PSD used in this study. From Table 1, it can be observed that the lignocellulosic composition of the PSD of China origin studied by Shi and Wang<sup>43</sup> significantly differs from the PSD of South African origin because of the geographical difference of the biomass.

**2.2. TGA.** A thermogravimetric analyzer (Q600 SDT) was used to carry out the torrefaction of the biomass samples. For each run, an initial mass of 10 mg of each sample was loaded in the analyzer, and nitrogen gas of flow rate, 100 mL/min, was supplied for the experiment. The experiment was allowed to start at room temperature till it got to 105 °C, and it was allowed to stay for 3 min for further drying. It was then heated to preset torrefaction temperatures (220, 240, 260, 280, and 300 °C) and held isothermally for 2 h. Different but slow heating rates were used for different preset temperatures to achieve the same nonisothermal period, and 5 min was the allowable time for the temperatures to rise from 105 °C to the various preset temperatures. Because of the difficulty in modelling the nonisothermal heating period, this short heating period was set to reduce the nonisothermal period's effect. The mass recorded when the preset temperature reached was taken as the initial mass to eliminate the complexity of modelling the nonisothermal period. The initial time was set at the time the preset temperature was reached.

**2.3. Kinetic Model Formulation.** A two-step reaction in series was first adopted to describe pure xylan (hemicellulose) decomposition during an isothermal pyrolysis process by Di Blasi and Lanzetta.<sup>29</sup> The assumptions using this model are based on two things; conversion occurs purely under kinetic control and a semi-global reaction mechanism is applicable. These steps, as shown in Figure 1, indicate that during

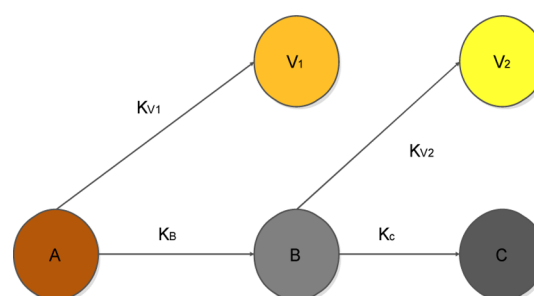


Figure 1. Two-step kinetic model.

torrefaction, an initial mass of biomass when heated at a specific temperature between 200 and 300 °C from an initial time ( $t_i$ ) to a time ( $t^*$ ) produces an intermediate solid B accompanied by the first release of volatiles  $V_1$ . When the intermediate solid is further heated to a final time ( $t_f$ ), a final solid char C is produced accompanied by the second release of volatiles  $V_2$ .

A first-order kinetic reaction is assumed for the degradation of biomass.<sup>44</sup> Based on this hypothesis and from Figure 1, differential eqs 1–5 are developed from the rate equations of the individual steps

$$\frac{dM_A}{dt} = -(k_{V_1} + k_B)M_A = -k_1M_A \quad (1)$$

$$\frac{dM_B}{dt} = k_B M_A - (k_{V_2} + k_C)M_B = k_B M_A - k_2 M_B \quad (2)$$

$$\frac{dM_C}{dt} = k_C M_B \quad (3)$$

$$\frac{dM_{V_1}}{dt} = k_{V_1} M_A \quad (4)$$

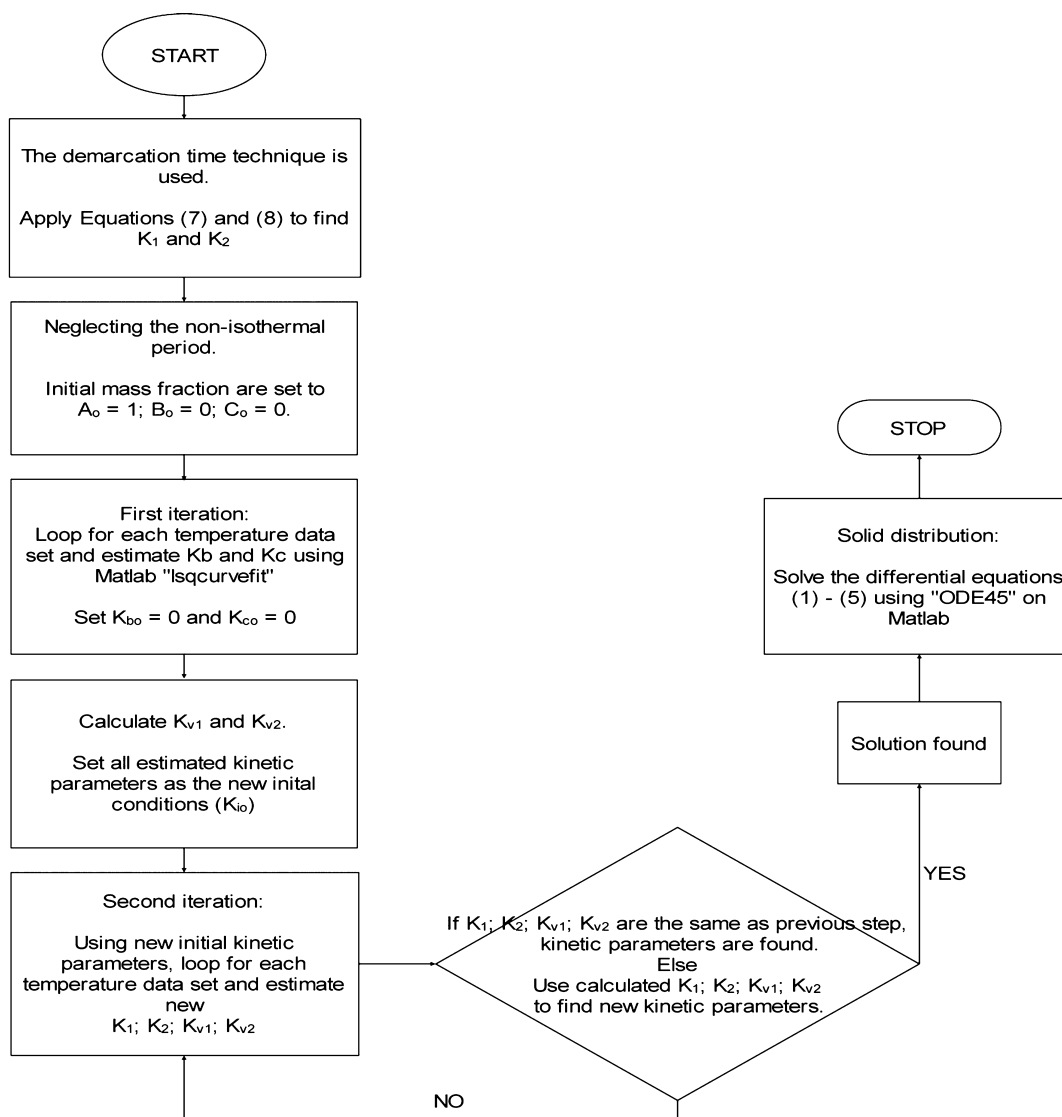
$$\frac{dM_{V_2}}{dt} = k_{V_2} M_B \quad (5)$$

$M_i$  is the mass fraction of the pseudo-components (A, B, C,  $V_1$ , and  $V_2$ ), and  $k_i$  is the rate constant for each of the equations. As illustrated in Figure 1, the mathematical expressions for the overall rate constant for the first and second stages of the torrefaction reaction are expressed in eqs 6a and 6b and can be estimated from the relationship between the mass loss and time as shown in eqs 7 and 8.

$$k_1 = k_{V_1} + k_B \quad (6a)$$

$$k_2 = k_{V_2} + k_C \quad (6b)$$

$$\ln \left( 1 - \frac{M_0 - W}{M_0 - M_B^*} \right) = \log X_1 = -k_1 t \quad (7)$$



**Figure 2.** Flowchart algorithm used in MATLAB for estimating the kinetic parameters and the solid distribution during the torrefaction of PSD.

$$\ln\left(1 - \frac{M_B^* - W}{M_B^* - M_{C\infty}}\right) = \log X_2 = -k_2(t - t^*) \quad (8)$$

where  $M_0$  is the initial mass of the solid,  $W$  is the mass of the solid char remaining at any time  $t$  after the torrefaction process obtained from TGA results, and  $M_B^*$  is the mass at the demarcation time  $t^*$ . The demarcation time will be the point on the TGA graph where there is a significant mass loss indicated by a shoulder on the curve. After estimating the rate constants, the linearized Arrhenius equation plots are then used to estimate the activation energies,  $E_i$ , and the pre-exponential factors,  $A_i$

$$k_i = A_i \exp\left(-\frac{E_i}{RT}\right) \quad (9)$$

**2.4. Kinetic Model Solution.** Integrating eqs 1–5 yields eqs 10–14, with boundary conditions when time  $t = 0$ ;  $M_{A(0)} = M_0$ ,  $M_{B(0)} = M_{V_1(0)} = M_{V_2(0)} = M_{C(0)} = 0$

$$M_A = M_0 e^{-k_1 t} \quad (10)$$

$$M_B = \frac{k_B M_0}{(k_2 - k_1)} e^{-k_1 t} - \frac{k_B M_0}{(k_2 - k_1)} e^{-k_2 t} \quad (11)$$

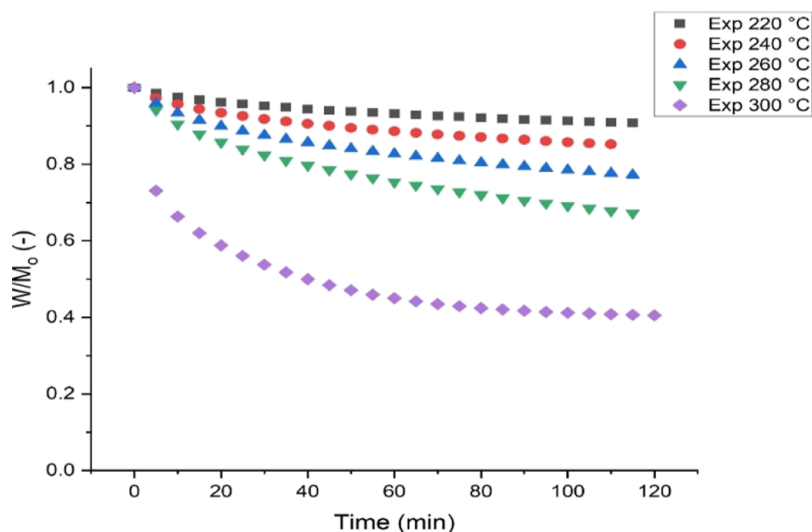
$$M_C = \frac{k_c k_B M_0}{(k_2 - k_1) k_1} [1 - e^{-k_1 t}] + \frac{k_c k_B M_0}{(k_2 - k_1) k_2} [e^{-k_2 t} - 1] \quad (12)$$

$$M_{V_1} = \frac{k_{V_1} M_0}{k_1} [1 - e^{-k_1 t}] \quad (13)$$

$$M_{V_2} = \frac{k_{V_2} k_B M_0}{(k_2 - k_1) k_1} [1 - e^{-k_1 t}] + \frac{k_{V_2} k_B M_0}{(k_2 - k_1) k_2} [e^{-k_2 t} - 1] \quad (14)$$

where  $W/M_0$  is the solid char remaining after the torrefaction process, and eq 16 is obtained

$$\frac{W}{M_0} = M_A + M_B + M_C \quad (15)$$



**Figure 3.** Mass loss curves during the torrefaction of PSD using a thermogravimetric analyzer.

$$\frac{W}{M_0} = \left[ \frac{(k_2 - k_1)k_1 + k_B k_1 - k_C k_B}{(k_2 - k_1)k_1} \right] e^{-k_1 t} - \left[ \frac{k_B k_2 - k_C k_B}{(k_2 - k_1)k_2} \right] e^{-k_2 t} + \frac{k_C k_B}{k_1 k_2} \quad (16)$$

However, because the ash content is unreactive during the torrefaction process, the experimental fractional mass loss is represented by eq 17

$$\left( \frac{W}{M_0} \right)_{\text{TGA}} = \frac{m_s - m_{\text{ash}}}{m_0 - m_{\text{ash}}} \quad (17)$$

where  $m_0$  is the initial mass of the biomass,  $m_s$  is the mass of the solid remaining, recorded by the thermogravimetric analyzer, and  $m_{\text{ash}}$  is the mass of ash contained in PSD, as shown in Table 1.

Integrating eq 3 with boundary conditions  $M_{C(0)} = 0$ ,  $M_{C(\infty)} = M_{C\infty}$  (when there is sufficient time for the formation of final char, C) results in eqs 18 and 19.

$$\frac{M_{C\infty}}{M_0} = \frac{k_C k_B}{k_1 k_2} \quad (18)$$

$$\frac{W - M_{C\infty}}{M_0} = \left[ \frac{(k_2 - k_1)k_1 + k_B k_1 - k_C k_B}{(k_2 - k_1)k_1} \right] e^{-k_1 t} - \left[ \frac{k_B k_2 - k_C k_B}{(k_2 - k_1)k_2} \right] e^{-k_2 t} \quad (19)$$

A flowchart diagram describing the MATLAB algorithm used in determining the kinetic parameters of the torrefaction of PSD while employing both demarcation time techniques and numerical solution techniques is shown in Figure 2. First of all, the demarcation time method as used by Prins et al.<sup>39</sup> was employed to determine the kinetic parameters.

It was reported that due to the inaccuracy in estimating the demarcation time, the kinetic parameters derived using this technique were unable to predict the mass loss obtained experimentally adequately. Hence, the kinetic parameters derived using the demarcation time technique were used as the initial conditions for the numerical solution method known

as nonlinear optimization using MATLAB software version R2020b.

In this study, “lsqcurvefit” is used as the function. The “lsqcurvefit” function operates under the principle of Nelder–Mead optimization algorithm. It is used to minimize the residual sum of squares between the modelled and TGA data, as shown in eq 20. The “lsqcurvefit” process was therefore iterated till the initial conditions for the kinetic parameters became the estimated kinetic parameters, indicating an optimum solution.

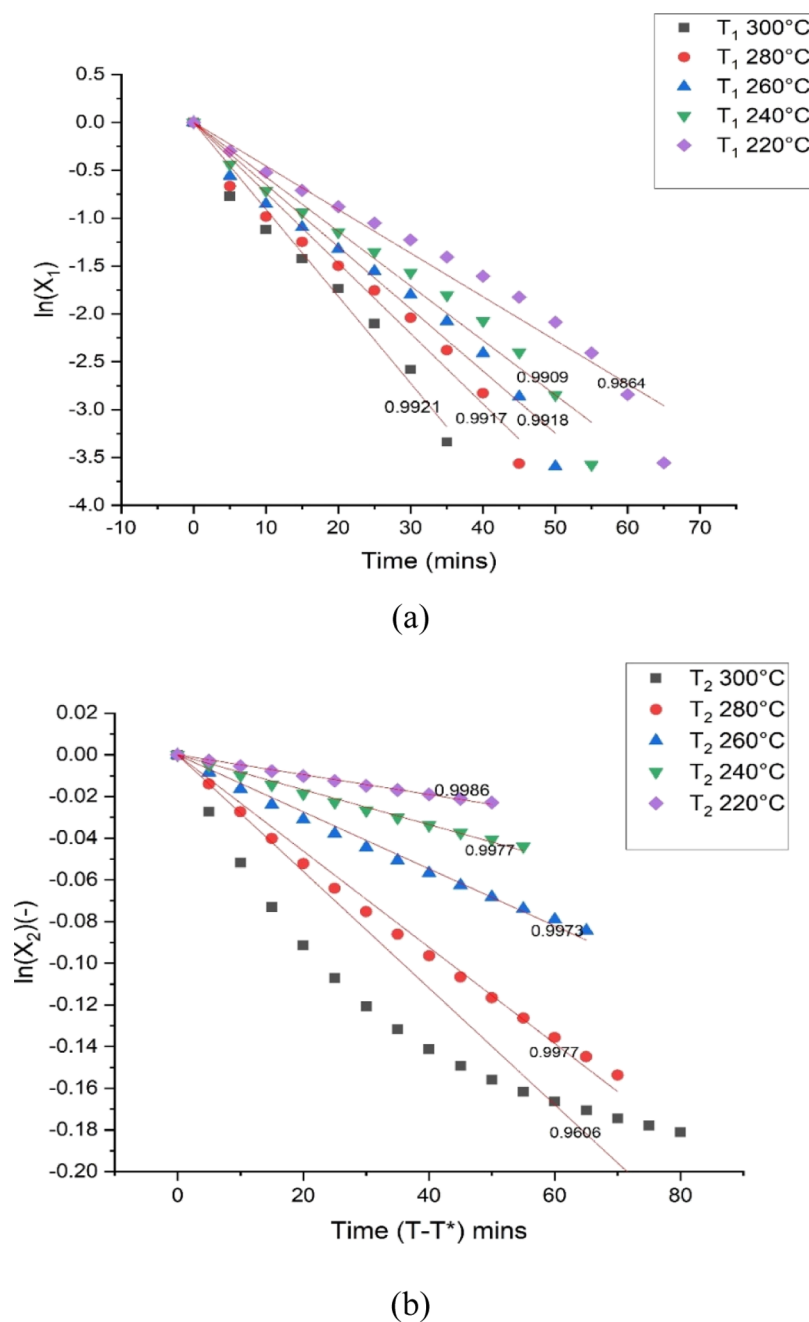
$$E = \sum_T \left[ \left( \frac{W}{M_0} \right)_{\text{TGA}, T} - \left( \frac{W}{M_0} \right)_{\text{model}, T} \right]^2 \quad (20)$$

$T$  indicates each isothermal temperature,  $(W/M_0)_{\text{TGA}}$  is the weight loss recorded experimentally by the TGA, and  $(W/M_0)_{\text{model}}$  is the calculated weight loss from the model.

### 3. RESULTS AND DISCUSSION

**3.1. Isothermal Degradation of PSD During Torrefaction in a TGA.** The instantaneous mass loss during pine sawdust’s torrefaction using a thermogravimetric analyzer is shown in Figure 3. Figure 3 contains a plot of the fractional mass loss of the fuel against time. The nonisothermal period (heating period) was removed by assuming the mass yield at each set temperature to be the initial mass ( $Y_{s, T} = 1$ ), and the time was recorded as the initial time ( $t = 0$ ).

Figure 3 shows continuous mass loss as the torrefaction process’s severity (i.e. temperature and time) increased. This continuous mass loss as the severity of the process increases was also reported in investigations done by Anca-Couce et al.<sup>45</sup> and Gajera et al.<sup>46</sup> on the thermal degradation of biomass using a thermogravimetric analyzer. Furthermore, it can be observed that there was a drastic mass loss when the temperature was increased to 300 °C. The marginal mass loss at temperatures below 300 °C could be attributed to the removal of moisture content and the decomposition of a fraction of the hemicellulose, whereas at 300 °C, most of the hemicellulose, which account for the largest fraction of the PSD composition used in this study as shown in Table 1, is decomposed. At this temperature, the decomposition of cellulose is also evident. Similarly, Xiao et al.<sup>47</sup> studied the thermal degradation of pine



**Figure 4.** Logarithmic plots of the mass loss for the (a) first stage and (b) second stage.

**Table 2. Estimated Kinetic Parameters for the Torrefaction of Pine Sawdust<sup>a</sup>**

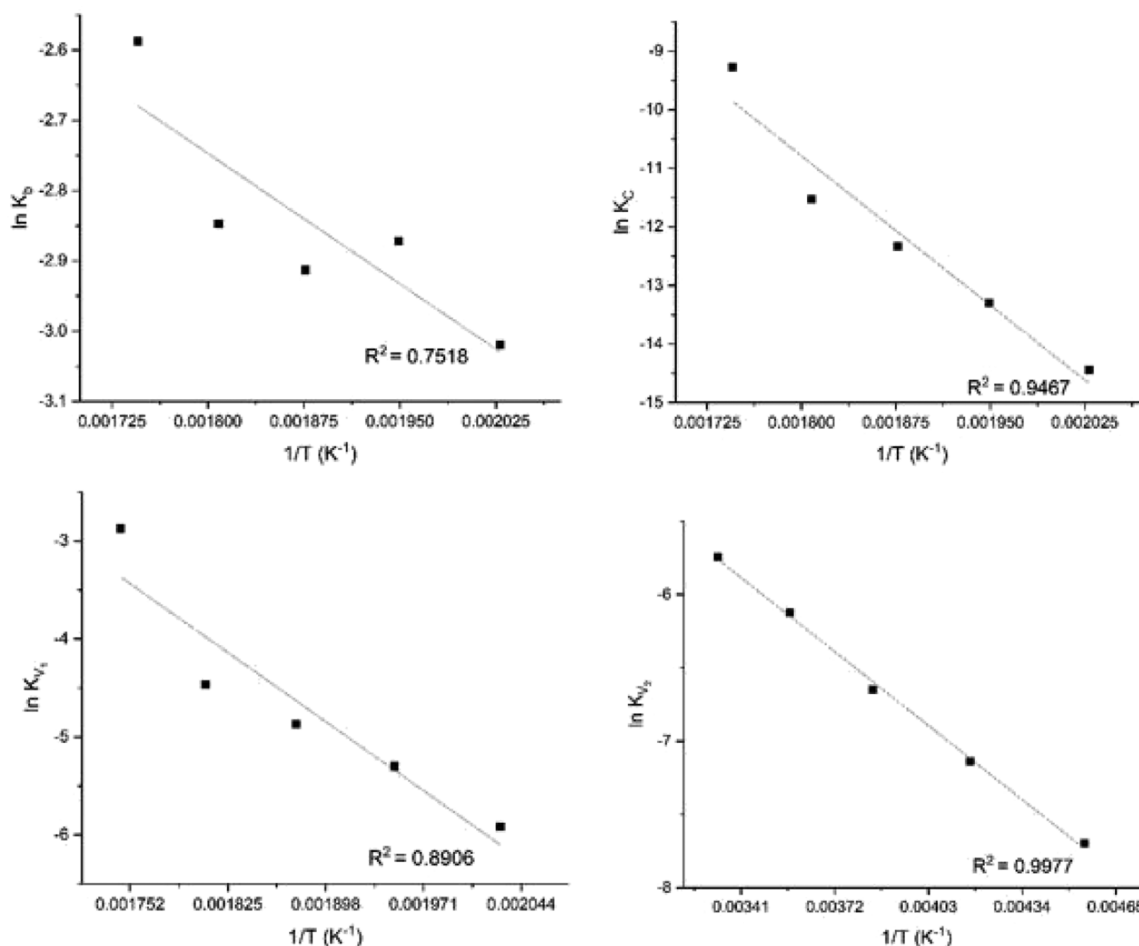
rate constant (min <sup>-1</sup> )	Arrhenius equations
$k_b$	$5.954 \times 10^{-1} \exp(-10292.73/RT)$
$k_c$	$3.96 \times 10^8 \exp(-141279.8/RT)$
$k_{v1}$	$7.19 \times 10^5 \exp(-80290.79/RT)$
$k_{v2}$	$7.086 \times 10^{-1} \exp(-13736.39/RT)$

<sup>a</sup> $k_B$ ,  $k_C$ ,  $k_{V1}$ ,  $k_{V2}$ —rate constants for the formation of intermediate char B, final char C, first volatiles  $V_1$ , and second volatile  $V_2$ ;  $R = 8.314 \text{ J K}^{-1} \text{ mol}^{-1}$ ;  $T$ —torrefaction temperature (K).

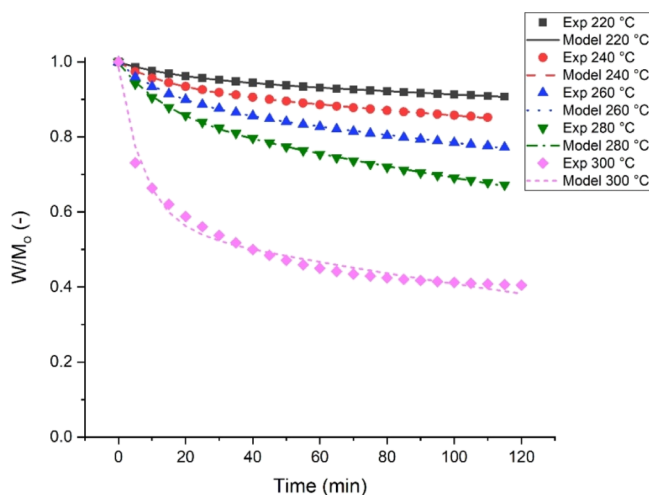
sawdust in a thermogravimetric analyzer. They observed that cellulose's depolymerization, though overlapping with hemicellulose depolymerization, is more evident between 260 and 380 °C.

Evidently, there seem to be higher slopes within the first 10–20 min of the mass loss curves from the TGA curves, which indicate a rapid mass loss rate within the first period than the second period. Previous studies have shown that the rapid mass loss in the first stage is due to hemicellulose's depolymerization, accompanied by water loss, light compounds,  $\text{CO}_2$ , and acetic acid. The slow mass loss rate evident in the second stage is mainly caused by the difficulty in depolymerizing the cellulosic component, which happens to be a more crystalline compound than hemicellulose.<sup>4,36,38</sup>

**3.2. Estimation of Kinetic Parameters.** The demarcation time technique was applied to achieve the initial kinetic parameters from which the torrefaction kinetic parameters were estimated. After that, the model was validated using the experimental mass loss curves. In this study, the presence of



**Figure 5.** Arrhenius plots to determine the activation energies and pre-exponential factors for each pseudo-component ( $k_B$ ,  $k_C$ ,  $k_{V1}$ , and  $k_{V2}$ ).



**Figure 6.** Experimental and modelled mass loss of PSD torrefaction at different temperatures.

two stages (fast and slow mass loss stages) during the isothermal degradation of PSD was determined, and a demarcation time was assumed. In this case, eqs 7 and 8 were applied. Figure 4a,b shows plots of eqs 7 and 8, respectively. The straight-line graphs' slopes were estimated as the overall rate constants for the first and second stages of the isothermal degradation during the torrefaction process. The

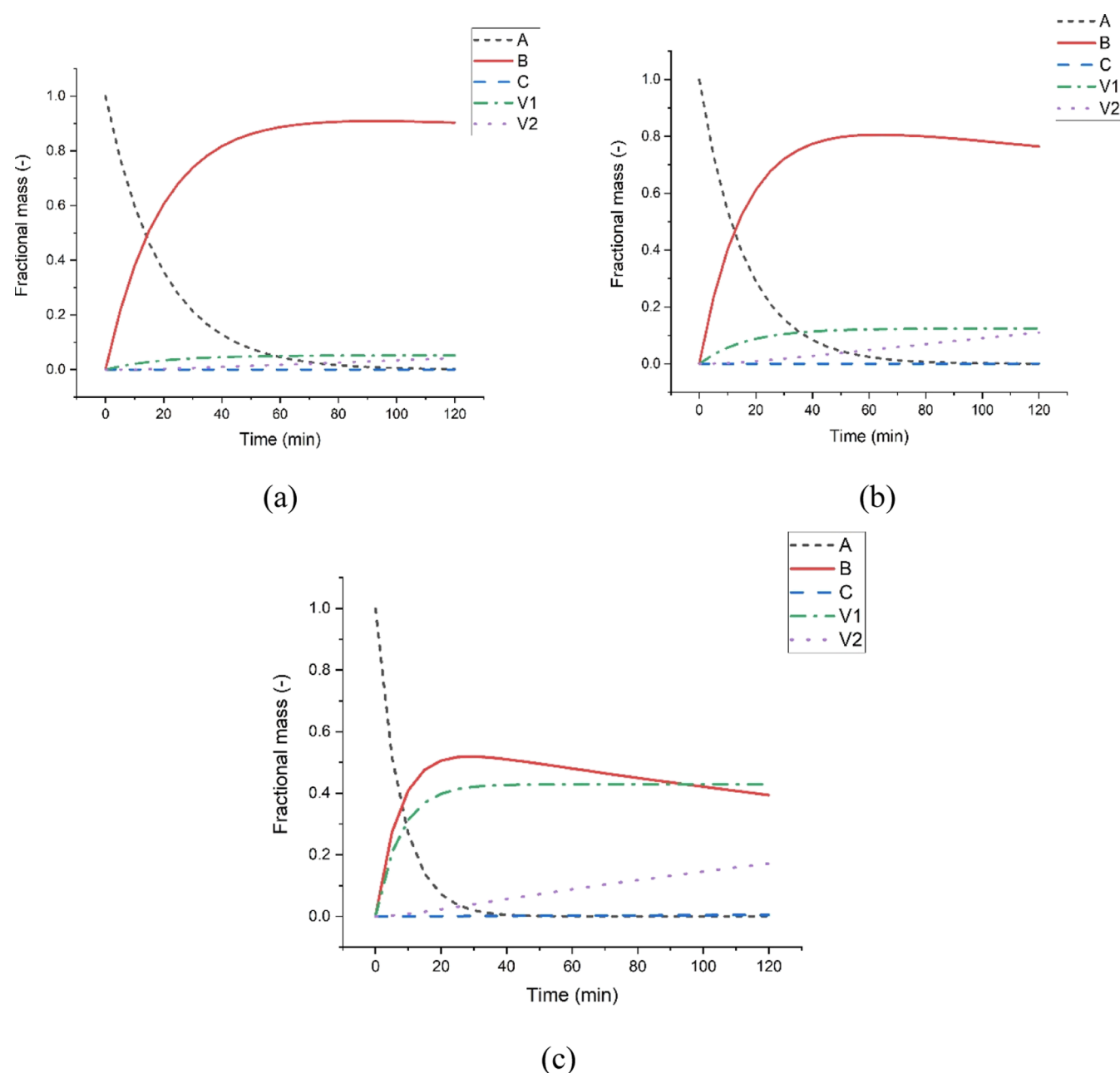
**Table 3.** Statistical Test of Kinetic Models for Prediction of Mass<sup>a</sup>

temperature (°C)	RSS	R <sup>2</sup>	r
220	0.00000676	0.9996	0.9998
240	0.0000253	0.9993	0.9997
260	0.0000607	0.9993	0.9997
280	0.000119	0.9993	0.9997
300	0.00671	0.9847	0.9923

<sup>a</sup>RSS—residual sum of squares.

coefficient of determination ( $R^2$ ) indicated on the plots shows that the equations could explain the mass loss during the stages. The 300 °C data as shown in Figure 4b is not such a good fit because of the overlapping decomposition of both hemicellulose and cellulose, evident at higher temperature regions. As a result of this overlap, there could be the formation of more intermediate solids before the formation of the final char. Therefore, it is recommended that at higher temperatures (pyrolysis region), more than one demarcation time needs to be estimated because of the simultaneous decomposition of different lignocellulosic components. This will lead to the assumption of more intermediate solids.

Table 2 shows the torrefaction kinetic parameter estimated in this study. It shows the activation energies and pre-exponential factors via the Arrhenius equations and explains the relationship between the rate constants and temperature for the formation of each pseudo-component. These



**Figure 7.** Solid and gas distributions during torrefaction of PSD at (a) 220, (b) 260, and (c) 300 °C. (A—initial biomass, B—the intermediate biochar, C—final biochar, V<sub>1</sub>—first volatiles, and V<sub>2</sub>—final volatiles).

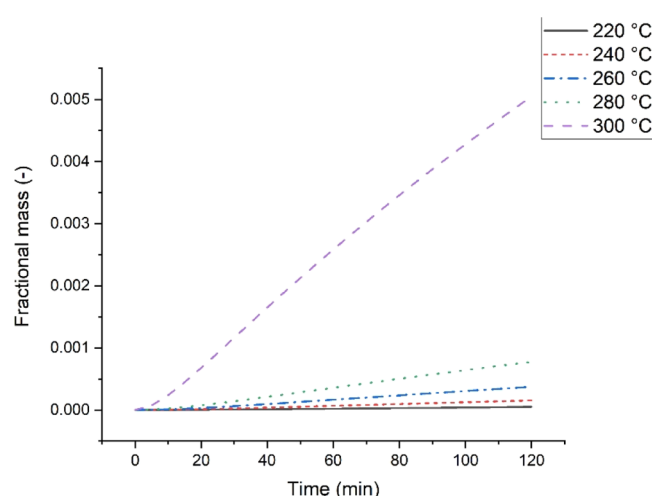
parameters were estimated based on five torrefaction temperature regimes that were studied (220, 240, 260, 280, and 300 °C) while employing different heating rates (23, 27, 31, 35, and 39 °C/min) such that only 10 min was the allowable time for the solid to rise from room temperature to each preset temperature. As illustrated in eq 9, the Arrhenius equation was used to determine the activation energies and pre-exponential factors for each stage of the degradation process. The plots are shown in Figure 5.

As shown in Figure 5, the determination coefficient (*R*-squares) shows that the estimated kinetic parameters follow the Arrhenius equation. As seen in Table 2, in agreement with the literature, the mass loss in the first stage occurs faster than the mass loss in the second stage. The table also shows that the activation energy required to form the intermediate solid in the first stage ( $E_a$ ) is lower than the activation energy needed to

form the solid char in the second stage ( $E_b$ ). This low activation energy in the first stage is because less energy is required to depolymerize the hemicellulose component and remove water and light compounds in the first stage than to depolymerize cellulose in the second stage. This result is in agreement with the result of the degradation of spruce and birch wood reported by Bach et al.<sup>38</sup> Furthermore, the activation energy required to form the first volatiles was higher than the energy required to form the second volatile. These observations are equally in agreement with the results of the degradation of pine sawdust reported by Shang et al.<sup>18</sup>

**3.3. Kinetic Model Validation.** The predicted mass loss was compared to the experimental plots using the model for each isothermal temperature period, as shown in Figure 6 to validate the kinetic model. The residual sum of squares (RSS), the coefficient of determination ( $R^2$ ), and the Pearson





**Figure 8.** Formation of final char at different temperatures.

correlation coefficient ( $r$ ) values as reported in Table 3 were used to check the goodness of fit of the model. As shown in Figure 6, the predicted mass loss using the kinetic model is close to the experimental values. It can be seen that the predicted curves overlap with the experimental curves. Likewise, the low RSS and the high coefficient of determination ( $R^2$ ) support the goodness of fit as seen graphically.

It can also be observed that the mass loss at lower temperatures had a better fit than that at higher temperatures. This observation could be because of the drastic mass loss occurring at the beginning of the isothermal period. Hence, the model tends to overestimate the mass loss at the end of the process.<sup>18</sup> The predicted mass loss curves also suggest that there will be a continuous mass loss as the temperature and time increase. Hence, this model can be further applied to the isothermal degradation of biomass in the pyrolysis temperature region.

**3.4. Predicted Solid and Gas Distribution.** The kinetic parameters estimated from this study were used to predict the

solid distribution using eqs 1–5 during pine sawdust torrefaction. Although five torrefaction temperatures were studied, three selected temperatures 220, 260, and 300 °C were presented for discussion, as shown in Figure 7a–c respectively. Figure 7 shows the conversion of the initial solid (A) into an intermediate solid (B) and finally into a solid char (C). The formation of the first and second volatiles are also presented in the figures. Figure 7 shows that the conservation of mass is obeyed such that the sum of the fractional composition of each component at any given time always equals 1.

The degradation of the initial solid biomass has been discovered to be significantly influenced by the operating temperature. In particular, it can be observed that at 220, 260, and 300 °C, it takes about 90, 80, and 40 min for the initial biomass to get converted, respectively. Similarly, the conversion of the intermediate solid (B) is also dependent on temperature. This phenomenon is observed as the intermediate solid curve decreases earlier at higher temperatures than at lower temperatures. These results agreed with the kinetic parameters reported in Table 2, indicating lower activation energy in the first stage than in the second stage of the degradation process. Figure 7 also supports the observation by Prins et al.<sup>39</sup> that the first and second stages co-occur, hence making it difficult to establish an accurate demarcation time between the stages.

Furthermore, the formation of the final char was considerable at higher temperatures. As seen at 220 °C, the total mass loss is mainly occupied by the degradation of the initial biomass and the intermediate solid formation. Figure 8 shows the final char's formation extracted from the solid distribution curve at different temperatures. It can be observed that the formation of the final char only becomes evident at 300 °C. In essence, after torrefaction, the char produced often contains more of the intermediate solid, little of untreated biomass, and a fraction of the final char if sufficient time is given for the process. It can also be observed that higher temperatures favour the formation of volatiles.

**Table 4.** Kinetic Parameters for Different Types of Biomass Reported in the Literature

biomass	kinetic parameters	pseudo-components				refs
		B	C	V <sub>1</sub>	V <sub>2</sub>	
xylan	$E_a$ (kJ mol <sup>-1</sup> )	66.23	56.35	91.47	52.59	Di Blasi and Lanzetta <sup>29</sup>
	A (s <sup>-1</sup> )	$1.74 \times 10^4$	$3.43 \times 10^2$	$3.31 \times 10^6$	58.70	
spruce	$E_a$ (kJ mol <sup>-1</sup> )	76.00	151.70	11.40	11.40	Repellin et al. <sup>33</sup>
	A (s <sup>-1</sup> )	$2.47 \times 10^4$	$1.10 \times 10^{10}$	$1.95 \times 10^7$	$1.10 \times 10^6$	
willow	$E_a$ (kJ mol <sup>-1</sup> )	75.98	151.71	114.21	151.71	Prins et al. <sup>39</sup>
	A (s <sup>-1</sup> )	$2.48 \times 10^4$	$1.1 \times 10^{10}$	$3.23 \times 10^7$	$1.59 \times 10^{10}$	
wheat	$E_a$ (kJ mol <sup>-1</sup> )	41.00	76.57	139.46	118.62	Shang et al. <sup>36</sup>
	A (s <sup>-1</sup> )	$3.48 \times 10^3$	$4.34 \times 10^3$	$3.91 \times 10^{10}$	$3.48 \times 10^7$	
poplar	$E_a$ (kJ mol <sup>-1</sup> )	104.42	97.60	125.10	111.57	Edgar <sup>37</sup>
	A (s <sup>-1</sup> )	$4.80 \times 10^8$	$3.2 \times 10^6$	$9.65 \times 10^9$	$2.75 \times 10^7$	
spruce	$E_a$ (kJ mol <sup>-1</sup> )	20.79	40.61	90.26	93.47	Bach et al. <sup>38</sup>
	A (s <sup>-1</sup> )	$1.04 \times 10^1$	$2.76 \times 10^4$	$1.26 \times 10^7$	$3.84 \times 10^6$	
birch	$E_a$ (kJ mol <sup>-1</sup> )	87.71	93.51	119.85	109.62	Bach et al. <sup>38</sup>
	A (s <sup>-1</sup> )	$2.25 \times 10^7$	$2.39 \times 10^1$	$1.02 \times 10^{10}$	$1.03 \times 10^8$	
pine	$E_a$ (kJ mol <sup>-1</sup> )	46.85	$6.1 \times 10^{-6}$	122.11	94.40	Shang et al. <sup>18</sup>
	A (s <sup>-1</sup> )	77.14	$1 \times 10^{-5}$	$2.68 \times 10^8$	$5.75 \times 10^4$	
pine	$E_a$ (kJ mol <sup>-1</sup> )	10.29	141.28	80.29	13.74	this study
	A (s <sup>-1</sup> )	$5.95 \times 10^{-1}$	$3.96 \times 10^8$	$7.19 \times 10^5$	$7.09 \times 10^{-1}$	

Furthermore, it can be seen that as the temperature increases, the fractional composition of the first volatiles significantly increases as compared to the second volatiles. Therefore, it can be said that the formation of the second volatiles is dependent on the formation of the first volatile. This observation could be responsible for the higher activation energy needed to form the first volatiles, as reported in Table 2. Conclusively, an increase in the severity of the torrefaction process fosters the final char C formation and vice versa.

While employing this two-step reaction mechanism for the isothermal degradation of different biomass types as reviewed in the literature, various estimated kinetic parameters are shown in Table 4. The kinetic parameters estimated in this study are also tabulated and compared with those in the literature.

As discussed early, the trends in the activation energies obtained in this study agree with those reported in the literature.<sup>33,36,38</sup> However, the difference in parameters for different biomass types can be attributed to the different lignocellulosic structures. The kinetic parameters for pine reported by Shang et al.<sup>18</sup> are different from those estimated in this study because the nonisothermal heating period was not considered in this study.

As a result of Shang modelling the nonisothermal period, the model reported was not accurate enough to describe the degradation process. Furthermore, in accounting for the nonisothermal period by Shang, the kinetic parameters failed to fit the Arrhenius equation. Hence, because of the difficulty in modelling the nonisothermal period, only the isothermal period should be considered while employing this reaction mechanism scheme. A similar suggestion was made by Bach et al.<sup>38</sup>

#### 4. CONCLUSIONS

A kinetic study on the isothermal degradation of pine sawdust during torrefaction was carried out by employing a two-step first-order reaction mechanism in series. A thermogravimetric analyzer was used to carry out the torrefaction process. The demarcation technique was used to determine the initial conditions for the rate constants. After that, an iteration technique was employed to estimate the actual kinetic parameters that will efficiently predict pine sawdust's mass loss during torrefaction. The model results obtained from this study agree with the experimental results. Different and slow heating rates were employed to reduce the nonisothermal period's effect on the mass loss and neglect the heat transfer within the biomass sample. The activation energies of the pseudo-components ( $k_B$ ,  $k_C$ ,  $k_{V1}$ , and  $k_{V2}$ ) obtained at different stages of the degradation process were 10.29, 141.28, 80.29, and 13.74 kJ/mol, respectively. Understanding the solid distribution of components during torrefaction via kinetics can pave the way for implementing the torrefaction process in the industry.

This study also provides relevant data for designing an optimal torrefaction reactor for different biomasses as well as evaluating the energy efficiency of torrefaction, specific to PSD. However, the kinetic data obtained from this study is peculiar to PSD because the degradation of biomass is based on its lignocellulosic composition. The effect of particle size on the torrefaction process has been reported in the literature. It is reported that a smaller particle size (larger surface area) fosters the decomposition of the lignocellulosic components of PSD. The shrinking core kinetic model has established this

hypothesis. Hence, based on the results obtained from this study, the combined demarcation time and iteration technique is recommended to study the reaction kinetics of similar waste biomass using their respective TGA data. Also, the blending of different biomasses having similar lignocellulosic distribution should be considered to estimate uniform kinetic data for a range of biomasses.

#### AUTHOR INFORMATION

##### Corresponding Author

**Michael Olawale Daramola** – School of Chemical and Metallurgical Engineering, Faculty of Engineering and the Built Environment, University of the Witwatersrand, Johannesburg, 2050 Johannesburg, South Africa; Department of Chemical Engineering, Faculty of Engineering, Built Environment and Information Technology, University of Pretoria, 0028 Pretoria, South Africa; [orcid.org/0000-0003-1475-0745](https://orcid.org/0000-0003-1475-0745); Phone: +27 (0) 12 420 2475; Email: [michael.daramola@up.ac.za](mailto:michael.daramola@up.ac.za); Fax: +27 (0) 12 420 5048

##### Authors

**Ugochukwu Michael Ikegwu** – School of Chemical and Metallurgical Engineering, Faculty of Engineering and the Built Environment, University of the Witwatersrand, Johannesburg, 2050 Johannesburg, South Africa

**Maxwell Ozonoh** – School of Chemical and Metallurgical Engineering, Faculty of Engineering and the Built Environment, University of the Witwatersrand, Johannesburg, 2050 Johannesburg, South Africa

Complete contact information is available at:  
<https://pubs.acs.org/10.1021/acsomega.1c00327>

##### Notes

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