

Supplementary information

Single-site Decorated Copper Enables Energy- and Carbon-efficient CO₂ Methanation in Acidic Conditions

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Supplementary Note 1 | Energy assessment of the CO₂R system. Energy assessment was performed using an energy assessment model adopted from that reported in ref^{1,2}. This section provides a brief description of the model along with the assumptions. The model uses the performance metrics of the CO₂R system to estimate the energy intensity of producing CH₄ from CO₂. These metrics include full-cell potential, single pass CO₂ conversion efficiency, Faradaic efficiency and current density – all towards CH₄. The energy assessment was performed at various flow rates of feedstock CO₂ by using the associated performance metrics. H₂ produced from competing hydrogen evolution reaction (HER) was considered the only by-product at the cathodic stream, besides the unreacted CO₂ and CH₄. Meanwhile, O₂ produced from oxygen evolution reaction (OER) was considered only product at the anodic stream, as the system enables local regeneration of CO₂, and thereby blocking the CO₂ crossover to the anodic stream. To recover CH₄ from the unreacted CO₂ and H₂, a pressure swing adsorption (PSA) module is modelled to be at the cathodic downstream. The CO₂ recovered from the cathodic stream is modelled to be recirculated to the cathode inlet for utilization in CO₂R. Further details of the model and assumptions can be found in ref.^{1,2}. An example energy cost calculation for the electrolyzer electricity, cathode separation, and anode separation is provided in Supplementary Note 2.

Supplementary Note 2 | Example energy cost calculation for CO₂-to-CH₄ conversion. This section describes the energy cost associated with electrolyzer electricity, cathode separation, and anode separation in the acidic BP-MEA system. The calculation details are based on the performance metrics that enable the lowest energy intensity of producing CH₄ in the acidic BP-MEA system. These metrics include a full-cell voltage of 3.56 V, a CH₄ Faradaic efficiency of 71%, a CO₂-to-CH₄ SPCE of 14%, and a current density of 100 mA cm⁻² (**Table 1**).

Electrolyzer electricity. We first calculate the production capacity of CH₄ on a molar basis for a constant production capacity of 100 tonne CH₄ per day.

$$Production\ rate\ \left[\frac{mol}{s}\right] = \frac{Production\ \left[\frac{g}{day}\right]}{molecular\ weight_{CH_4}\ \left[\frac{g}{mol}\right] \times 86400\ \left[\frac{s}{day}\right]} \quad (1a)$$

$$Production\ rate\ \left[\frac{mol}{s}\right] = \frac{100 \times \frac{10^6 g}{day}}{\frac{16 g}{mol} \times \frac{86400 s}{day}} = 72.3 \frac{mol}{s} \quad (1b)$$

Then, we calculate the current needed to electroproduce CH₄ at this productivity by using a CH₄ FE of 71%:

$$Total\ current\ required\ [A] = \frac{production\ rate\ \left[\frac{mol}{s}\right] \times No.\ e^- \ transferred \times Faraday's\ constant}{FE_{CH_4}} \quad (2a)$$

$$Total\ current\ needed\ [A] = \frac{72.3 \frac{mol}{s} \times 8 \times 96485 \frac{sA}{mol}}{71\%} = 78\ 642\ 573\ A \quad (2b)$$

Then, we calculate the power consumption by multiplying the current with the cell potential of 3.56 V:

$$\begin{aligned} \text{Power Consumed [W]} = \\ \text{Total current needed [A]} \times \text{Cell voltage [V]} = 78\,641\,526\text{ A} \times 3.56\text{ V} = 279\,968\text{ kW} \end{aligned} \quad (3)$$

Then, we find the energy required to meet the production capacity of 100 tonne per day:

$$\begin{aligned} \text{Electricity Energy Requirement} \left[\frac{\text{GJ}}{\text{tonne}_{\text{CH}_4}} \right] = \\ \frac{\text{Power Consumed [W]} \times 24[\text{h}]}{\text{daily production [tonne]}} = \frac{279\,968\text{ kW} \times 24\text{ h} \times 0.0036\text{ GJ/kWh}}{100\text{ tonne}} = 241.9 \frac{\text{GJ}}{\text{tonne}_{\text{CH}_4}} \end{aligned} \quad (4)$$

Cathode separation. To estimate the energy cost associated with the recovery of CH₄ from the cathodic downstream, we assumed a pressure swing adsorption (PSA) separation module. The capital and operational energy cost of the PSA unit is hinged on a model built for biogas separation. The cathodic stream considers the presence of CH₄, unreacted CO₂ and H₂ at the cathodic downstream. The model takes a cost of \$1 989 043 into account for a flow rate of 1000 m³ h⁻¹ and uses a scaling factor of 0.7 and energy demand of 0.25 kWh m⁻³. According to this, we estimate the energy requirement:

$$\text{PSA operating energy} \left[\frac{\text{kWh}}{\text{tonne}_{\text{CH}_4}} \right] = 0.25 \frac{\text{kWh}}{\text{m}^3} \times \text{flow rate} \left[\frac{\text{m}^3}{\text{h}} \right] \times 24 \frac{\text{h}}{\text{day}} \quad (5a)$$

Prior to using this correlation, we estimate the flow rate at the cathodic stream. Assuming operation under the ideal conditions, we estimated the flow rate of CH₄:

$$\text{Output CH}_4 \text{ flow rate} \left[\frac{\text{m}^3}{\text{h}} \right] = \frac{100 \times 10^6 \frac{\text{g}}{\text{day}} \times 8.314 \text{ Jmol}^{-1}\text{K}^{-1} \times 298\text{K}}{16 \frac{\text{g}}{\text{mol}} \times 101\,300\text{ Pa} \times 24 \frac{\text{h}}{\text{day}}} = 6369 \frac{\text{m}^3}{\text{h}} \quad (6)$$

We then estimate the flow rates of CO₂, CH₄, and H₂ at the cathodic stream. The flow rate of CO₂ at the cathodic stream is calculated by using the experimentally achieved SPCE at a constant pressure. We note that this SPCE relates to the amount of CO₂ converted to that of unreacted CO₂. We then calculate the output CO₂ flow rate considering a SPCE of 14%:

$$\text{Output CO}_2 \text{ flow rate} \left[\frac{\text{m}^3}{\text{h}} \right] =$$

$$\text{CH}_4 \text{ flow rate} \left[\frac{\text{m}^3}{\text{h}} \right] \times \text{molar ratio} \left[\frac{\text{CO}_2}{\text{CH}_4} \right] \times \left(\frac{1 - \text{SPCE}}{\text{SPCE}} \right) \quad (7a)$$

$$\text{Output CO}_2 \text{ flow rate} \left[\frac{\text{m}^3}{\text{h}} \right] = 6369 \frac{\text{m}^3}{\text{h}} \times 1 \times \frac{1 - 0.14}{0.14} = 39124 \frac{\text{m}^3}{\text{h}} \quad (7b)$$

We then calculate the current toward H₂:

$$\text{Current toward } H_2[A] = \text{Total current needed}[A] \times \frac{1 - FE_{\text{methane}}}{1} \quad (8a)$$

$$\text{Current toward } H_2[A] = 78\,642\,573\,A \times \frac{1 - 0.71}{1} = 22\,806\,346\,A \quad (8b)$$

The production rate of H_2 can also be calculated as follows.

$$H_2 \text{ production } \left[\frac{\text{mol}}{h} \right] = \frac{\text{Current toward } H_2[A] \times 3600 \frac{s}{h}}{2 \frac{\text{electrons}}{H_2 \text{ product}} \times \text{Faraday's constant}} \quad (9a)$$

$$H_2 \text{ production } \left[\frac{\text{mol}}{h} \right] = \frac{22\,806\,346\,A \times 3600 \frac{s}{hour}}{2 \frac{\text{electrons}}{H_2 \text{ product}} \times 96485 \frac{sA}{mol}} = 425\,463 \frac{\text{mol}}{h} \quad (9b)$$

Assuming an ideal gas under standard conditions, the flow rate of H_2 can be calculated:

$$\text{flow rate}_{H_2} \left[\frac{m^3}{h} \right] = \frac{H_2 \text{ production } \left[\frac{\text{mol}}{h} \right] \times 8.314 \frac{J}{mol \times K} \times 298K}{101.3 \times 10^3 Pa} \quad (10a)$$

$$\text{flow rate}_{H_2} \left[\frac{m^3}{h} \right] = \frac{425\,463 \frac{\text{mol}}{h} \times 8.314 \frac{J}{mol \times K} \times 298K}{101.3 \times 10^3 Pa} = 10\,405 \frac{m^3}{h} \quad (10b)$$

The total flow rate of the cathodic stream can then be calculated by using the flow rates of CH_4 , unreacted CO_2 , and H_2 using:

$$\text{flow rate} \left[\frac{m^3}{h} \right] = (6369 + 39124 + 10405) \frac{m^3}{h} = 55\,898 \frac{m^3}{h} \quad (11)$$

Next, we can calculate the energy required per tonne of CH_4 produced by using:

$$\begin{aligned} \text{PSA Energy} \left[\frac{GJ}{\text{tonne}_{CH_4}} \right] &= 0.25 \frac{kWh}{m^3} \times 55\,898 \frac{m^3}{h} \times 24 \frac{h}{day} \times \frac{0.0036 GJ kWh^{-1}}{100 \text{ tonne}_{CH_4}} \\ &= 12.1 \frac{GJ}{\text{tonne}_{CH_4}} \end{aligned} \quad (12)$$

In alkaline flow cell and neutral MEA, CO_2 loss to crossover and/or carbonates reduces cathodic CO_2 flow rate, and therefore, must be considered to correctly estimate CO_2 flowrate at cathodic outlet. A crossover factor (CO_2 crossover/ CO_2 reduced) of 4 and a carbonate loss factor (CO_2 loss to carbonate/ CO_2 reduced) of 20 are considered for MEA and alkaline flow cell, respectively. The cathodic CO_2 flow rate can be found using the equation below^{3,4}:

$$\text{Output } CO_2 \text{ flow rate} \left[\frac{m^3}{h} \right] =$$

$$\frac{CH_4 \text{ flow rate } \left[\frac{m^3}{h} \right] \times \text{molar ratio } \left[\frac{CO_2}{CH_4} \right]}{\left(\frac{SPCE}{1} \right)} \times \left(1 - \frac{SPCE}{\text{loss factor} + 1} \right) \quad (13)$$

Supplementary Note 3 | CO₂ loss to carbonate and energy cost calculation for CO₂ regeneration in alkaline flow cells. In alkaline flow cell, input CO₂ is rapidly consumed by the excess of hydroxides in the catholytes according to Eq. 1.



Prior reports had found that more than 20 CO₂ is lost to carbonates for every CO₂ reduced to product^{3,4}. Current regeneration of CO₂ from carbonate solutions relies on calcium caustic loop, which requires a thermal energy input of 5.25 GJ/tonne CO₂⁵. CO₂ loss to carbonates in alkaline electrolytes per tonne of CH₄ can be calculated as:

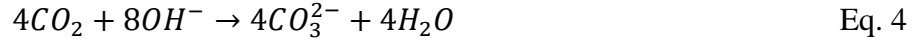
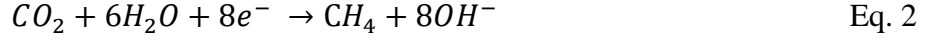
$$\begin{aligned} CO_2 \text{ loss } \left[\frac{\text{tonne } CO_2}{\text{tonne } CH_4} \right] &= \\ 1 \text{ tonne}_{CH_4} \times \frac{\text{molecular weight}_{CO_2} \left[\frac{g}{mol} \right]}{\text{molecular weight}_{CH_4} \left[\frac{g}{mol} \right]} \times \text{molar ratio } \left[\frac{CO_2}{CH_4} \right] \times \text{carbonate loss factor} &= \\ 1 \text{ tonne}_{CH_4} \times \frac{44 \frac{g}{mol}}{16 \frac{g}{mol}} \times 1 \times 20 &= 55 \frac{\text{tonne } CO_2}{\text{tonne } CH_4} \end{aligned} \quad (14)$$

The thermal energy required to regenerate CO₂ from carbonate solutions can be found:

$$\begin{aligned} \text{Carbonate regeneration } \left[\frac{GJ}{\text{tonne}_{CH_4}} \right] &= 5.25 \left[\frac{GJ}{\text{tonne } CO_2} \right] \times CO_2 \text{ loss } \left[\frac{\text{tonne } CO_2}{\text{tonne } CH_4} \right] \\ &= 5.25 \frac{GJ}{\text{tonne } CO_2} \times 55 \frac{\text{tonne } CO_2}{\text{tonne } CH_4} = 288.8 \frac{GJ}{\text{tonne}_{CH_4}} \end{aligned} \quad (15)$$

Recovering CO₂ from carbonate solutions costs 288.8 GJ/tonne CH₄ – more than five times of CH₄ heating value. Considering calcium caustic loop relies on high grade (>900°C) thermal input, this implies that regenerating loss CO₂ from alkaline flow cell requires consuming five times more fuels (typically CH₄) than it is produced through electrolysis, making these systems unviable going forward.

Supplementary Note 4 | CO₂ loss to crossover and energy cost calculation for CO₂/O₂ separation in neutral MEAs. CO₂ loss to carbonate is less severe in neutral MEAs compared to alkaline flow cell. In neutral MEAs, both CO₂R and the competing HER generates hydroxides, and these hydroxides consumes CO₂ to form carbonates. Negatively charged carbonates migrate through the anion-selective membrane and revert back to CO₂ at the anode where oxygen evolution takes place, resulting a mixture of CO₂/O₂. This CO₂/O₂ mixture could not be directly recirculated back to the cathode; rather, further separation is necessary. For CO₂-to-CH₄ conversion, producing each CH₄ (or consuming each CO₂) generates eight hydroxides (Eq. 2). These eight hydroxides consume at least four CO₂ (Eq. 3 or Eq. 4), limiting the maximum single-pass CO₂ conversion efficiency to 20% in neutral MEAs.



Separating this CO₂/O₂ mixture currently require amine-based capture estimated at 4 GJ/tonne CO₂⁶. CO₂ crossover per tonne of CH₄ (ideal case: 100% CH₄ FE) can be calculated as:

$$CO_2 \text{ loss } \left[\frac{\text{tonne } CO_2}{\text{tonne } CH_4} \right] =$$

$$\frac{1 \text{ tonne}_{CH_4} \times \frac{\text{molecular weight}_{CO_2} \left[\frac{g}{mol} \right]}{\text{molecular weight}_{CH_4} \left[\frac{g}{mol} \right]} \times \text{molar ratio } \left[\frac{CO_2}{CH_4} \right] \times \text{crossover factor}}{FE_{\text{methane}}} =$$

$$\frac{1 \text{ tonne}_{CH_4} \times \frac{44 \frac{g}{mol}}{16 \frac{g}{mol}} \times 1 \times 4}{1} = 11 \frac{\text{tonne } CO_2}{\text{tonne } CH_4} \quad (16)$$

The energy input to separate CO₂ from anodic mixture can be found:

$$\text{Anode separation} \left[\frac{GJ}{\text{tonne}_{CH_4}} \right] = 4 \left[\frac{GJ}{\text{tonne } CO_2} \right] \times CO_2 \text{ loss} \left[\frac{\text{tonne } CO_2}{\text{tonne } CH_4} \right]$$

$$= 4 \frac{GJ}{\text{tonne } CO_2} \times 11 \frac{\text{tonne } CO_2}{\text{tonne } CH_4} = 44 \frac{GJ}{\text{tonne}_{CH_4}} \quad (17)$$

Therefore, at 100% CH₄ FE, separating CO₂ from anodic CO₂/O₂ mixture requires 44 GJ/tonne CH₄. State-of-the-art CH₄ producing CO₂ electrolyzers have selectivity ranged from 60-80%, corresponding to an anode separation cost of 55-73 GJ/tonne CH₄. This energy exceeds CH₄ heating value, implying that more thermal energy is required to recover CO₂ in neutral MEAs than that can be acquired from the produced CH₄.

Table S1 Electrolyzer energy distribution comparison of different systems

Parameters	CO ₂ -to-CH ₄ (Scenario 1) ⁷	CO ₂ -to-CH ₄ (Scenario 2) ⁸	CO ₂ -to-CH ₄ (This work)	
	Neutral MEA	Alkaline flow cell	Acidic microchannel-MEA	
Systems				
Cell voltage (V)	4.0	4.0	3.56	4.12
Faradaic efficiency (%)	62	82	71	64
Current density (mA cm ⁻²)	220	480	100	200
Single pass conversion CH ₄	1.6	3.7	14	14
Electrolyzer electricity	311.2	235.3	241.9	310.5
Cathode separation (GJ/tonne)	20.6	3.0	12.1	12.9
Anode separation (GJ/tonne)	71.0	0.0	0.0	0
Carbonate regeneration	0.0	288.8	0.0	0
Overall energy (GJ/tonne)	402.8	527.1	254.0	323.4

High energy efficiency scenario (Flow rate of CO₂ in Scenario 1. is 80 sccm, flow rate of CO₂ in Scenario 2 is 20 sccm, and flow rate of CO₂ in this work is 1.4 sccm) and performance metrics used as the input corresponding to those achieved with the flow rates listed above.

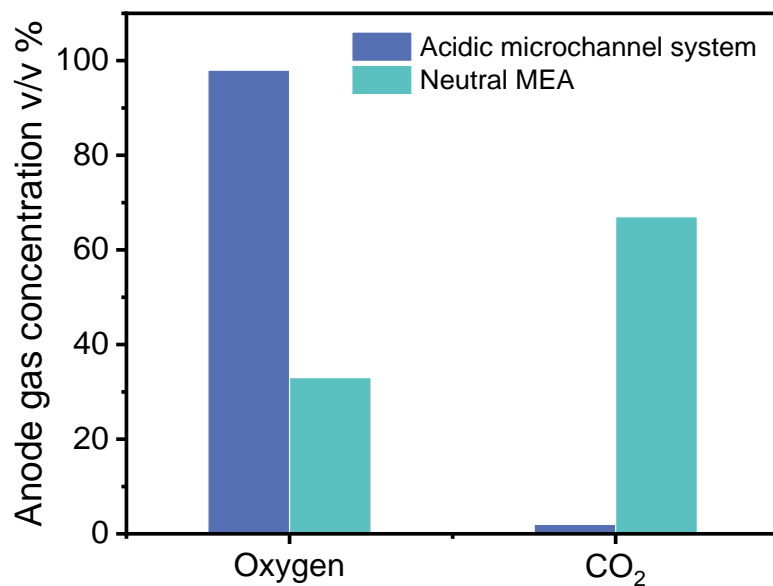


Figure S1 Comparison of anodic CO₂ loss. The neutral MEA used an AEM as membrane, and circulated 10 mM KHCO₃ as anolyte. The acidic MEA used the AEM/channeled CEM combination and circulated 5 mM H₂SO₄ as anolyte. The applied current density was 100 mA cm⁻².

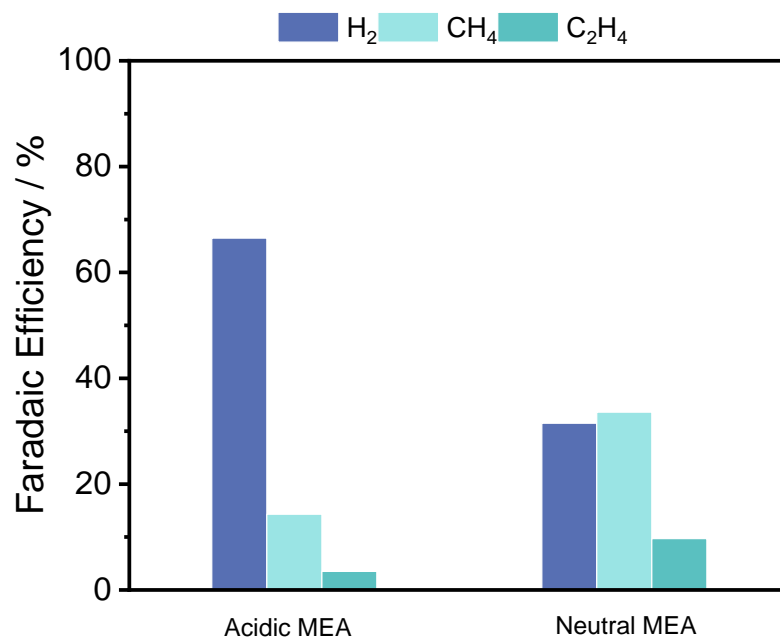


Figure S2 CO₂R performance comparison in different system. The catalysts used here were all CuPc with a loading of 0.1 mg cm⁻². The CO₂R performances were tested under the same current density of 100 mA cm⁻². In the acidic MEA, 5 mM H₂SO₄ was used as the anolyte. In the neutral MEA, 10 mM KHCO₃ was used as anolyte.

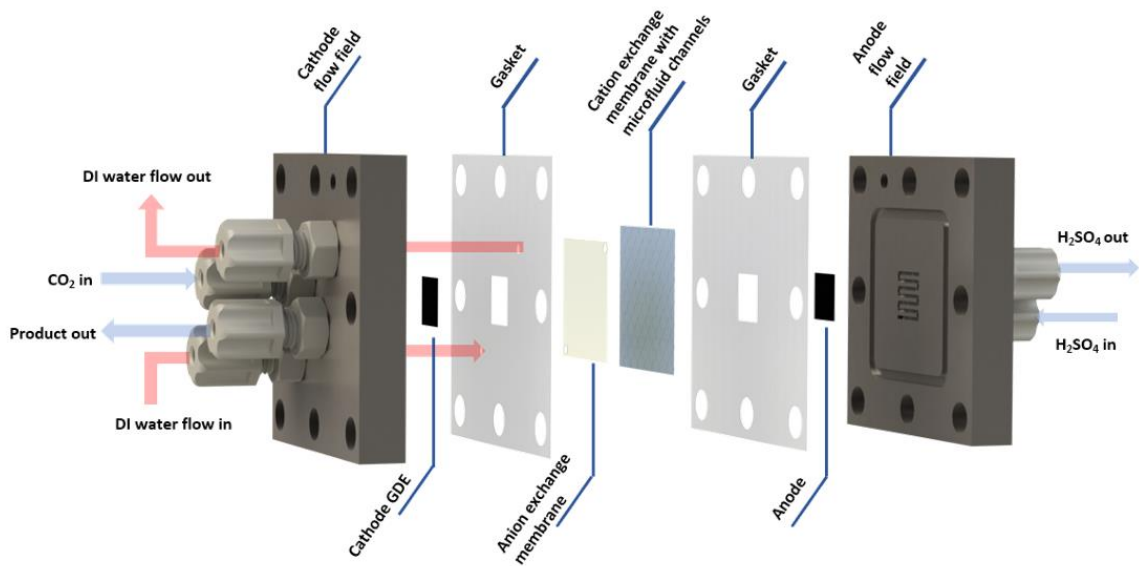


Figure S3 Schematic illustration of the acidic channeled-MEA system. The channeled CEM has a pore path of $75\mu\text{m}$. The analyte was circulated with $5\text{ mM H}_2\text{SO}_4$.

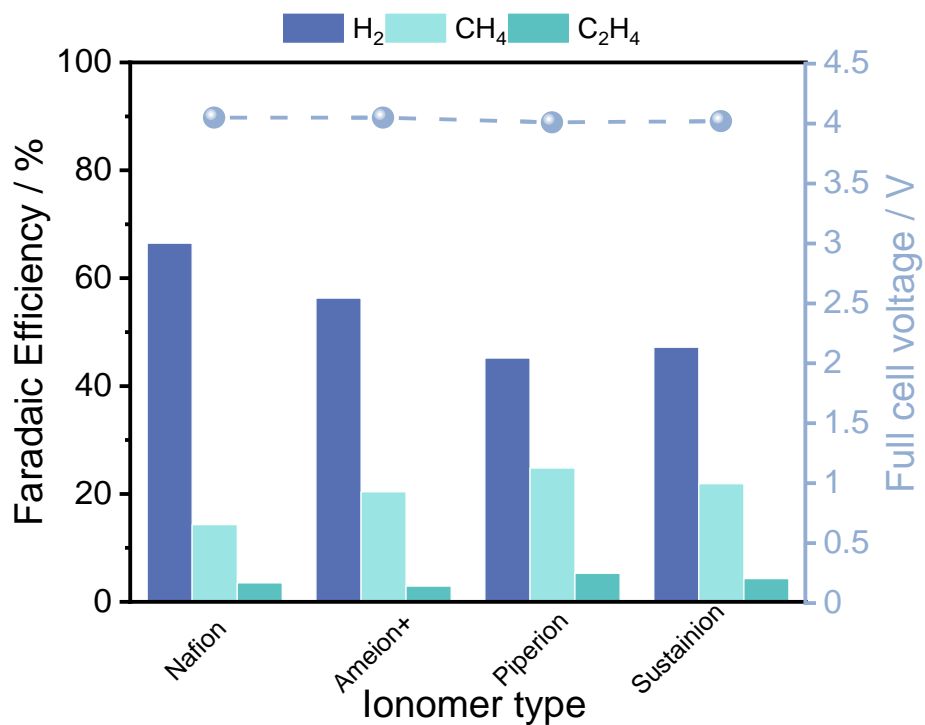


Figure S4 CO₂R performance comparison of different type of ionomer binders. The catalysts used here were all CuPc with a loading of 0.1 mg cm⁻². The CO₂R performances were tested under the same current density of 100 mA cm⁻². The cation exchange Nafion binder shows slightly higher H₂ FE compared to the other anion exchange binders.

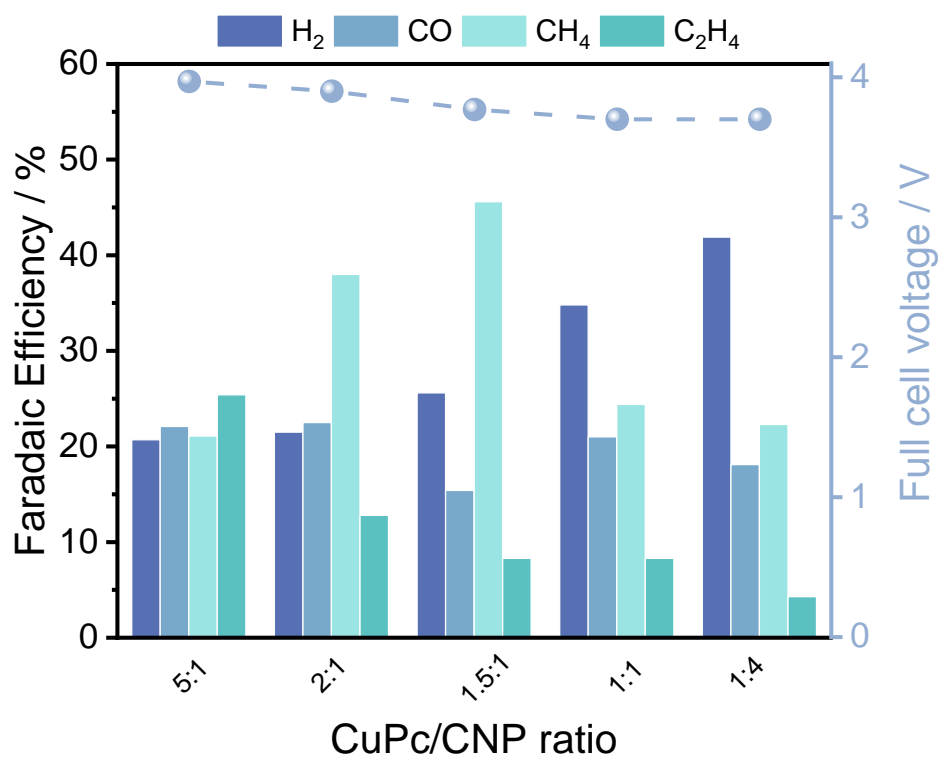


Figure S5 Product distribution at different CuPc/CNP ratios. Ionomer binder used in all cases was PiperIon. The tests were performed at a constant current of 100 mA cm^{-2} . $5 \text{ mM H}_2\text{SO}_4$ was circulated as anolyte.

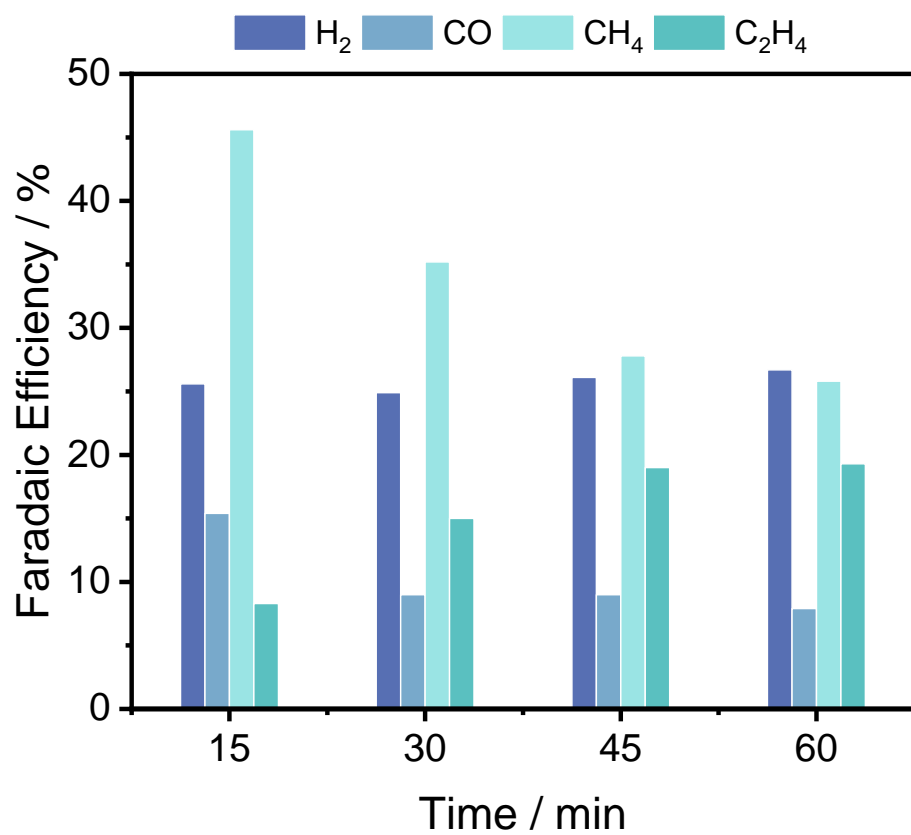


Figure S6 FE performance of CuPc/CNP. The optimal ratio of 1.5:1 was used for CuPc/CNP catalyst. The tests were performed at a constant current of 100 mA cm⁻². 5 mM H₂SO₄ was circulated as anolyte.

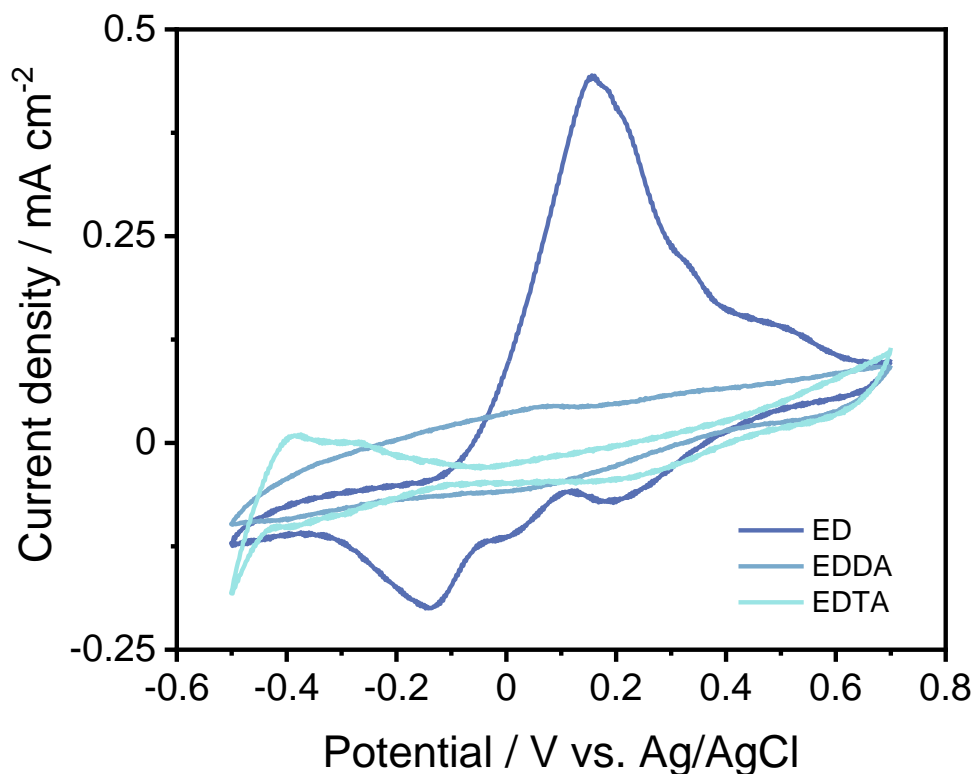


Figure S7 CV characterization of Cu redox peaks. Ethylenediamine (ED), ethylenediamine-N,N'-diacetic acid (EDDA), and ethylenediaminetetraacetic acid (EDTA) provide bidentate, tetradentate and hexadentate coordinated sites, respectively. 1 mM CuSO_4 was added to 10 mM ED, EDDA and EDTA, respectively, to form the Cu complex by bonding Cu ion with multidentate coordination sites. The EDDA presented a much lower Cu redox peak compared with the ED, indicating more intensive bonds between Cu and EDDA. For EDTA, barely Cu redox peaks were observed, demonstrating a stronger interaction between Cu and EDTA. Pt foil and Pt gauze were used as working and counter electrodes. The tests were performed at a scan rate of 100 mV s^{-1} .

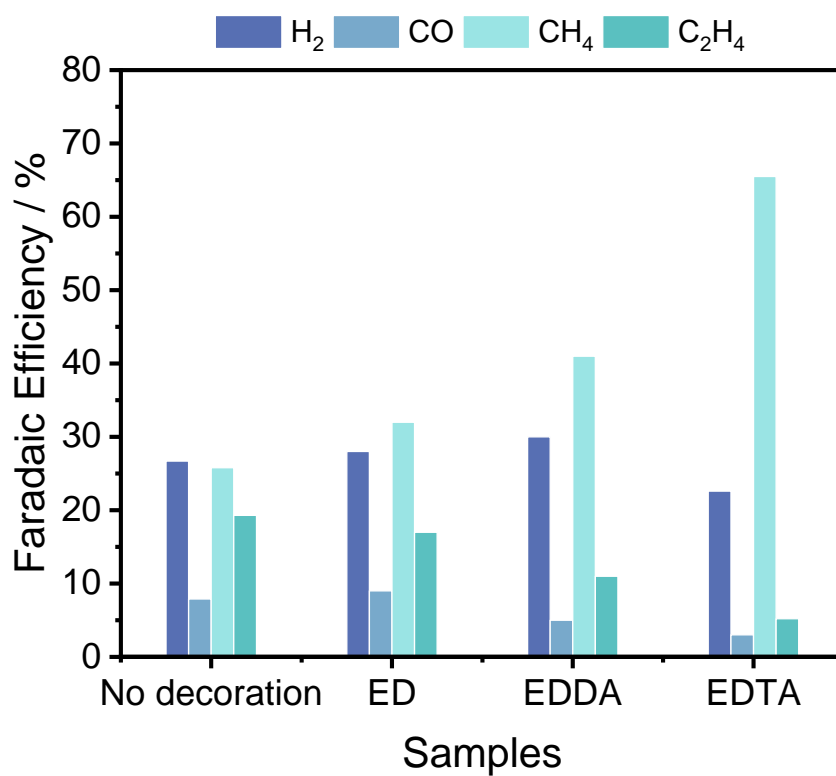


Figure S8 FE performance of CuPc/CNP samples with and without decoration at the initial 1 hour of electrolysis. The optimal ratio of 1.5:1 was used for CuPc/CNP catalyst. The ratio between CuPc/CNP and each molecule keep constant at 1:4. The tests were performed at a constant current of 100 mA cm^{-2} . $5 \text{ mM H}_2\text{SO}_4$ was circulated as anolyte.

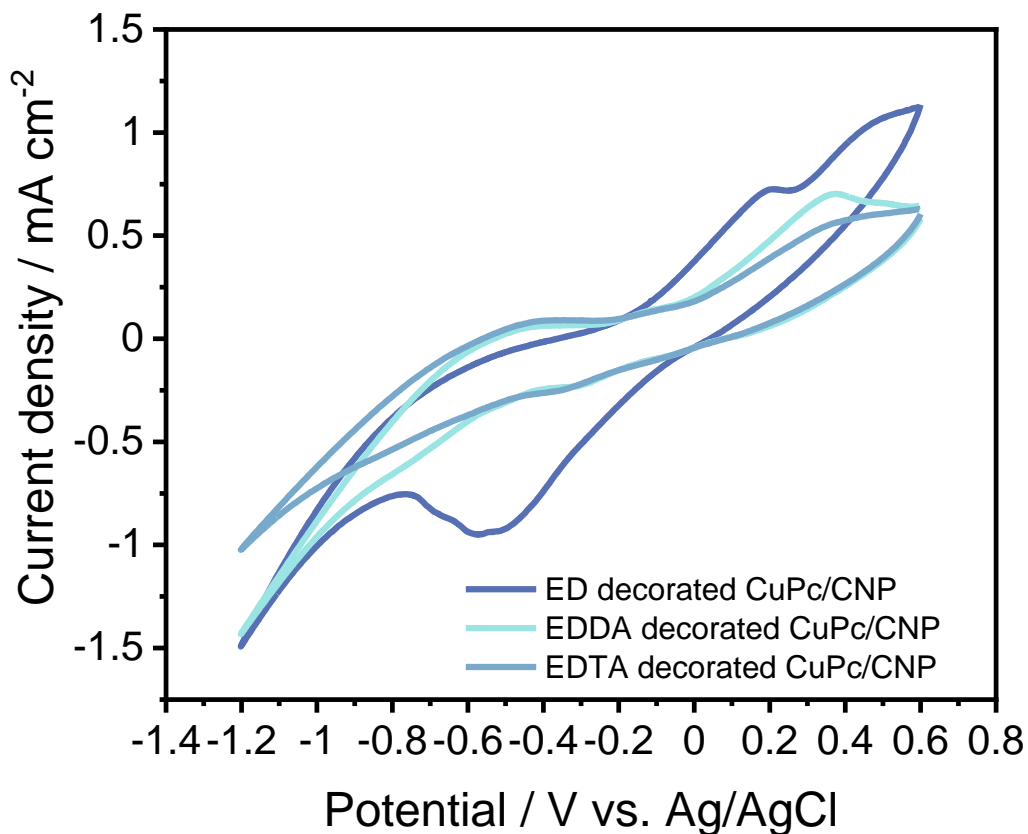


Figure S9 CV characterization of Cu redox peaks. The ratio between CuPc/CNP and each molecule keep constant at 1:4. We fabricated the ED, EDDA and EDTA decorated CuPc/CNP composite catalysts by spray-coating the mixture onto the gas diffusion layers (GDLs). The tests were performed at a scan rate of 100 mV s⁻¹ in a 5 mM H₂SO₄ electrolyte. The molecules decorated CuPc/CNP GDLs were used as the working electrode. ED decorated sample showed an obvious Cu redox peak, indicating a weak interaction between Cu(II) and ED. EDTA decorated samples presented minimal Cu redox peaks, indicating a strong interaction between Cu and hexadentate coordination sites that constrain Cu(II) from the CuPc/CNP precursor.

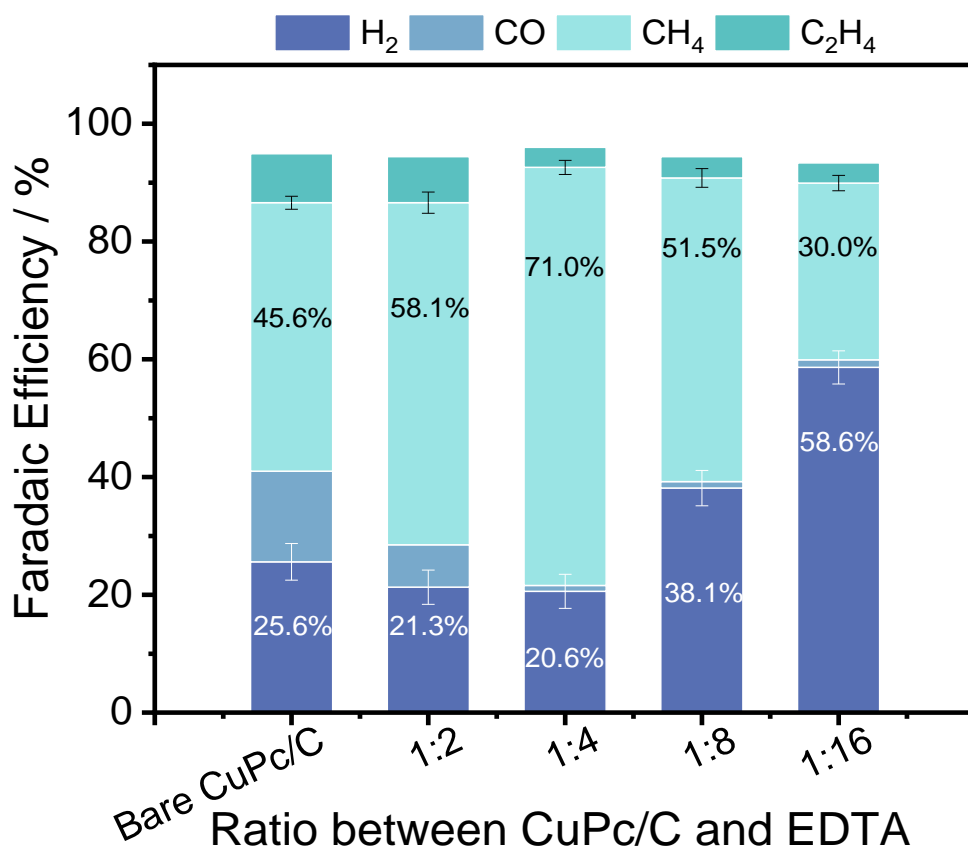


Figure S10 Product distribution of the CuPc/CNP/EDTA samples with various EDTA mass loadings. The CuPc/CNP ratio was constant at 1.5:1. The applied current density was at a constant value of 100 mA cm⁻². Values are means, and error bars indicate SD (n = 3 replicates)

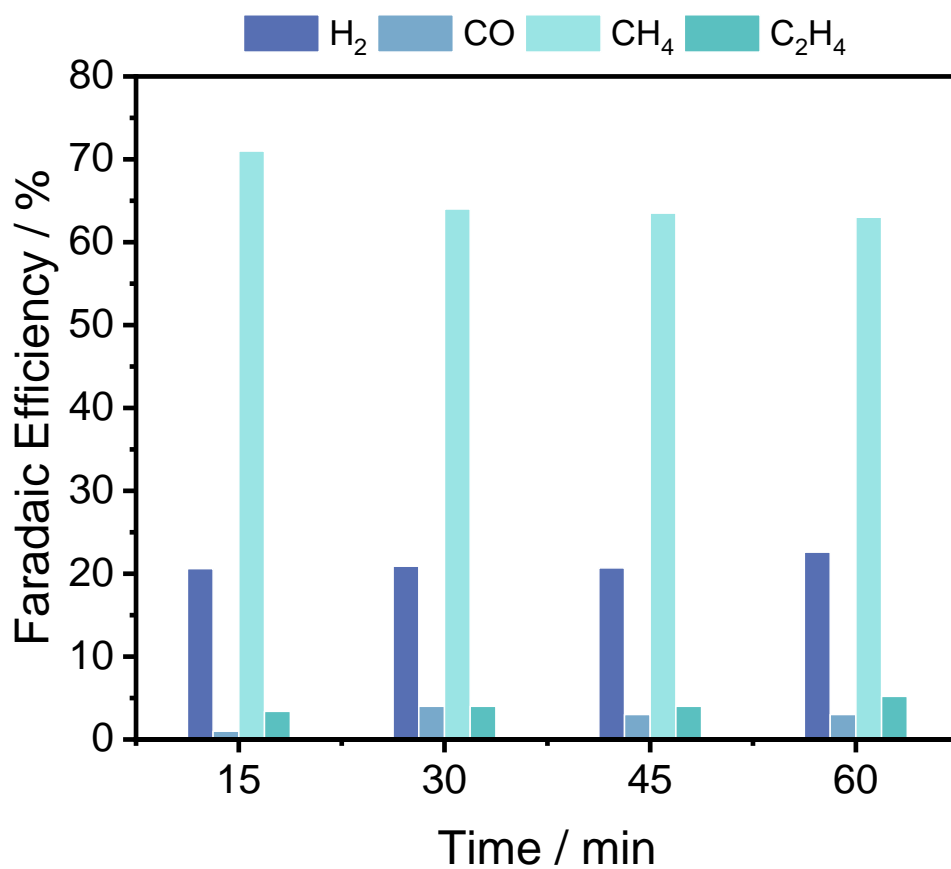


Figure S11 FE performance of EDTA decorated CuPc/CNP. The ratio between EDTA and CuPc/CNP was 1:4. The tests were performed at a constant current of 100 mA cm^{-2} . $5 \text{ mM H}_2\text{SO}_4$ was circulated as anolyte.

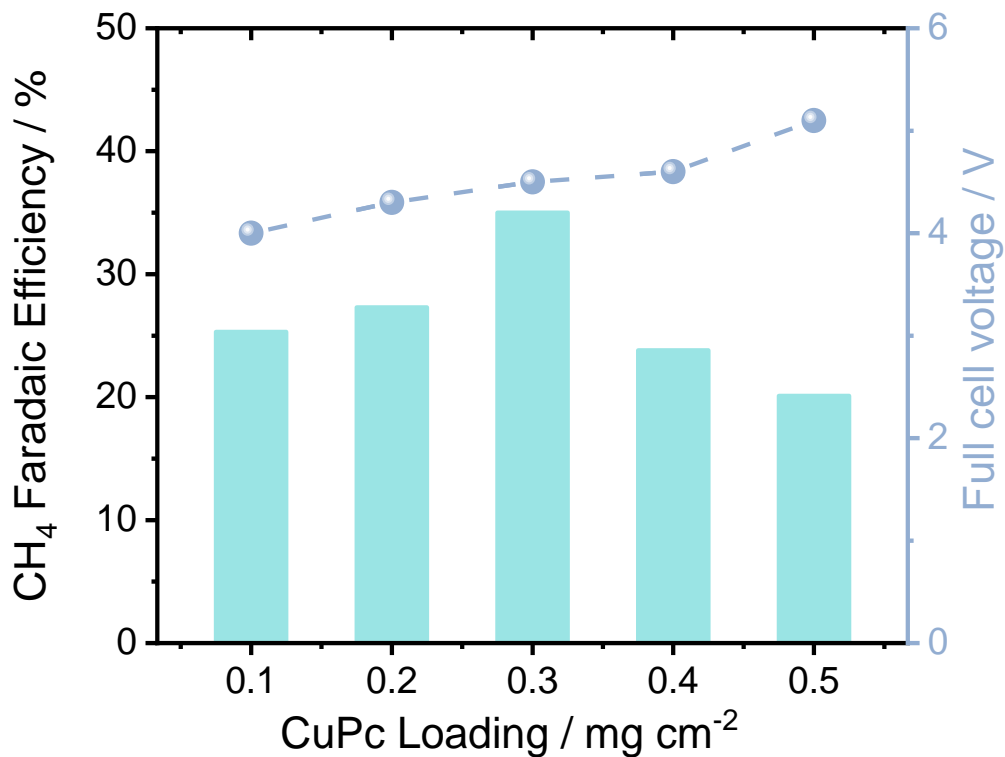


Figure S12 CH_4 selectivity of the pristine CuPc. The CuPc loadings ranged from 0.1 to 0.5 mg cm^{-2} . There is no CNP and EDTA addition in this pristine CuPc. Ionomer binder was PiperIon. The tests were performed at a constant current of 100 mA cm^{-2} . 5 mM H_2SO_4 was circulated as anolyte.

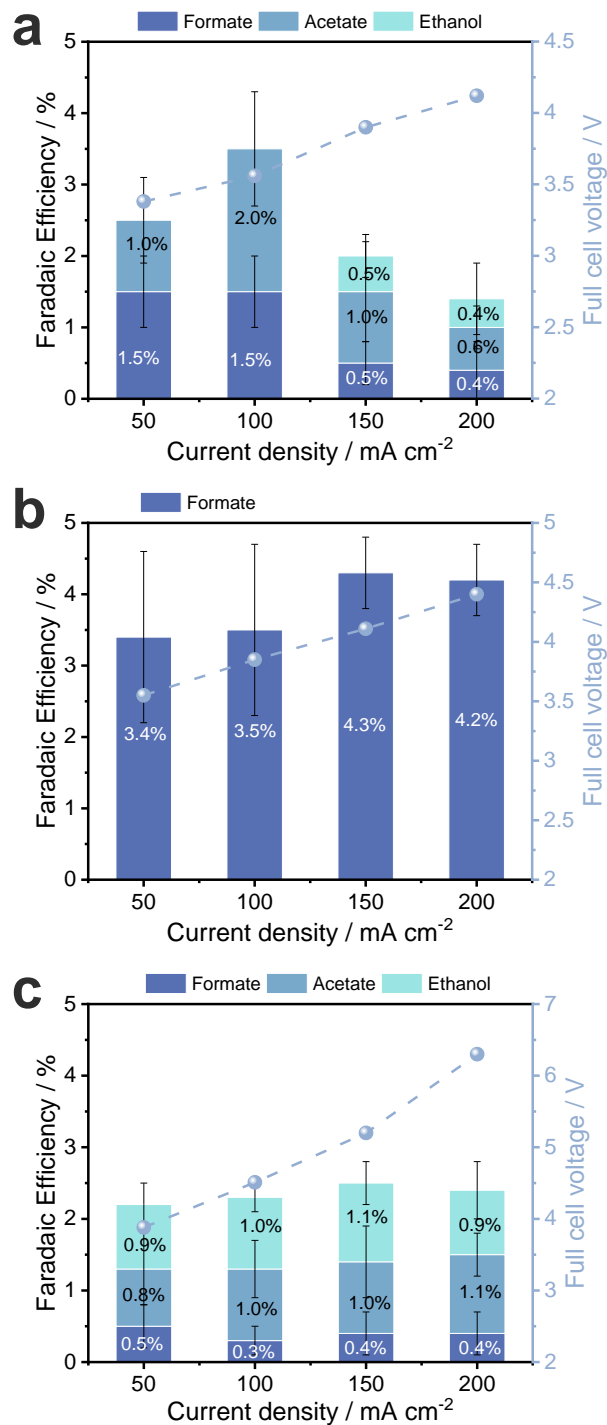


Figure S13 Liquid products distribution of different samples. (a) EDTA/CuPc/CNP, (b) EDTA/CNP and (c) EDTA/CuPc at current range from 50 to 200 mA cm⁻². Values are means, and error bars indicate SD (n = 3 replicates)

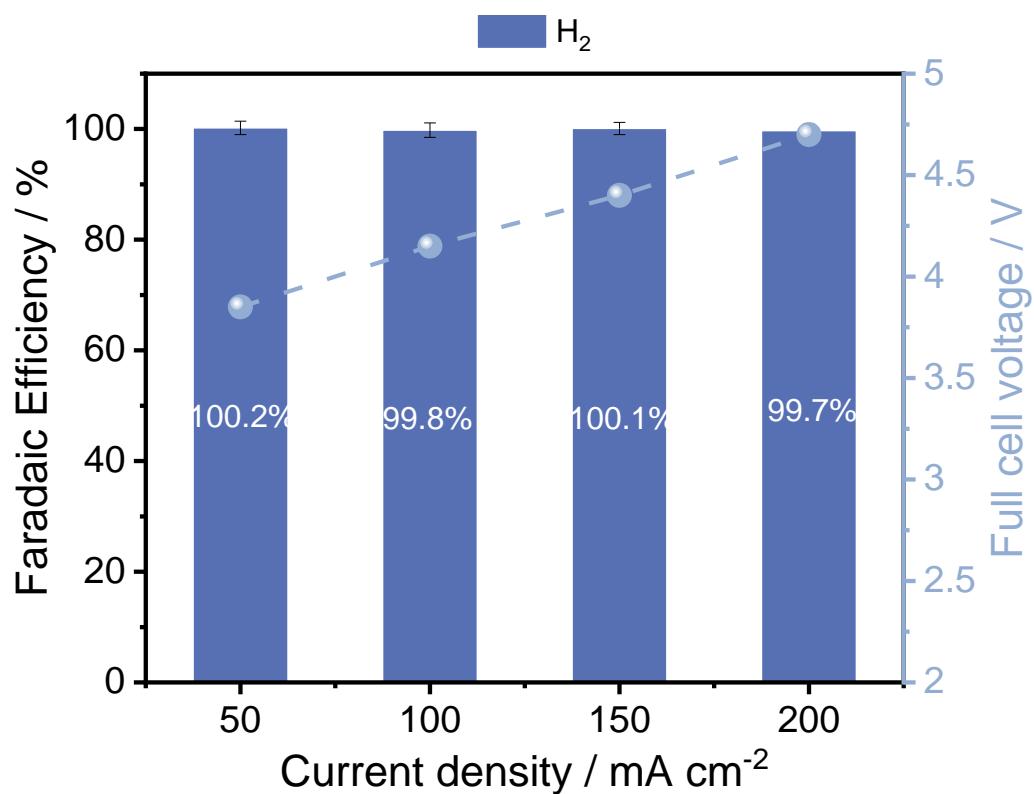


Figure S14 FE performance under Ar conditions. The samples EDTA/CuPc/CNP was used as cathode and reduction reaction was performed at different current densities ranging from 50 to 200 mA cm^{-2} . The Ar flow rate was 20 sccm cm^{-2} . Values are means, and error bars indicate SD ($n = 3$ replicates)

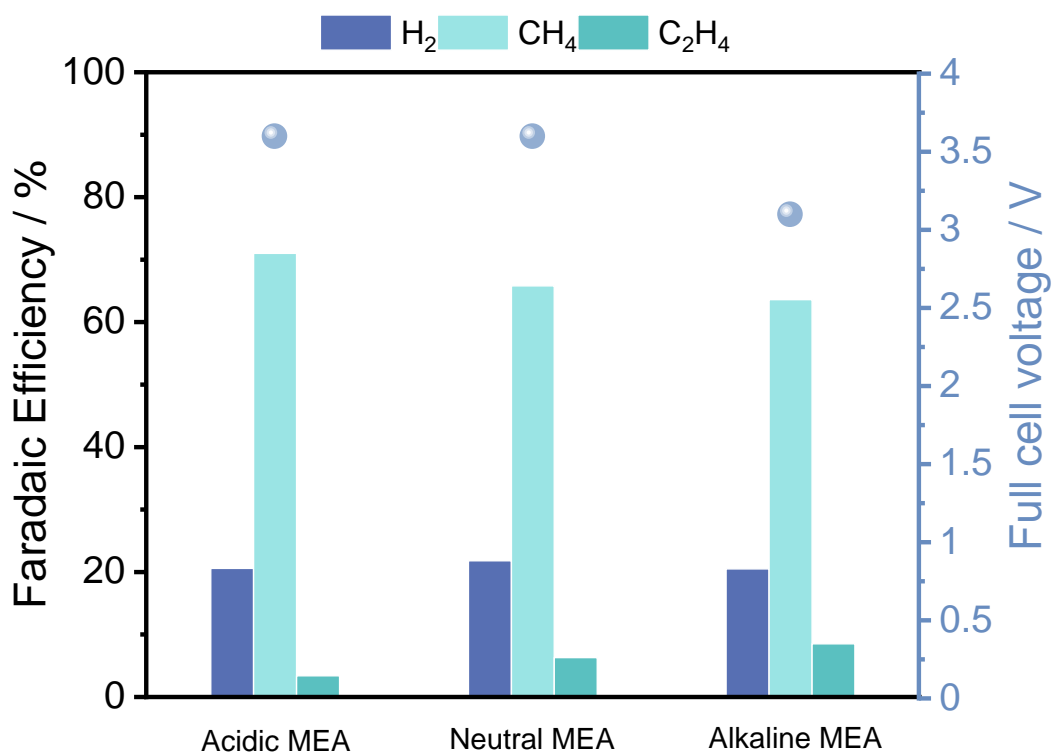


Figure S15 CO₂R performance comparison of acidic, neutral and alkaline MEA systems. The tests were performed at a constant current of 100 mA cm⁻². The cathode used was the optimized EDTA/CuPc/CNP sample.

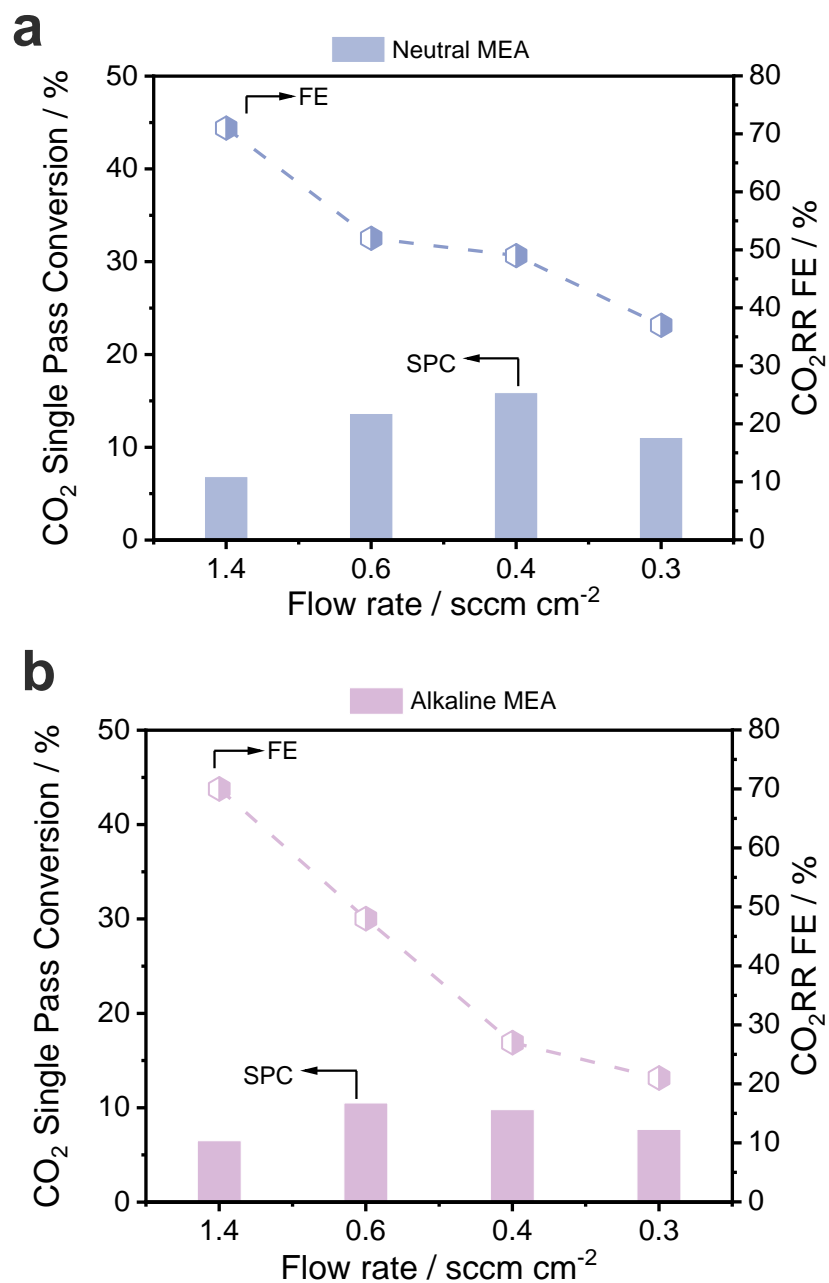


Figure S16 Single pass conversion of CO₂ at different flow rates. (a) In the neutral MEA system, a neutral 0.5 M KHCO₃ was used as the anolyte and (b) In the alkaline MEA system, 0.5M KOH was used as the anolyte. The anolyte flow rate was 5mL min⁻¹. The cathode and anode were separated by an anion exchange membrane. The SPC results were obtained at a constant current density of 100 mA cm⁻².

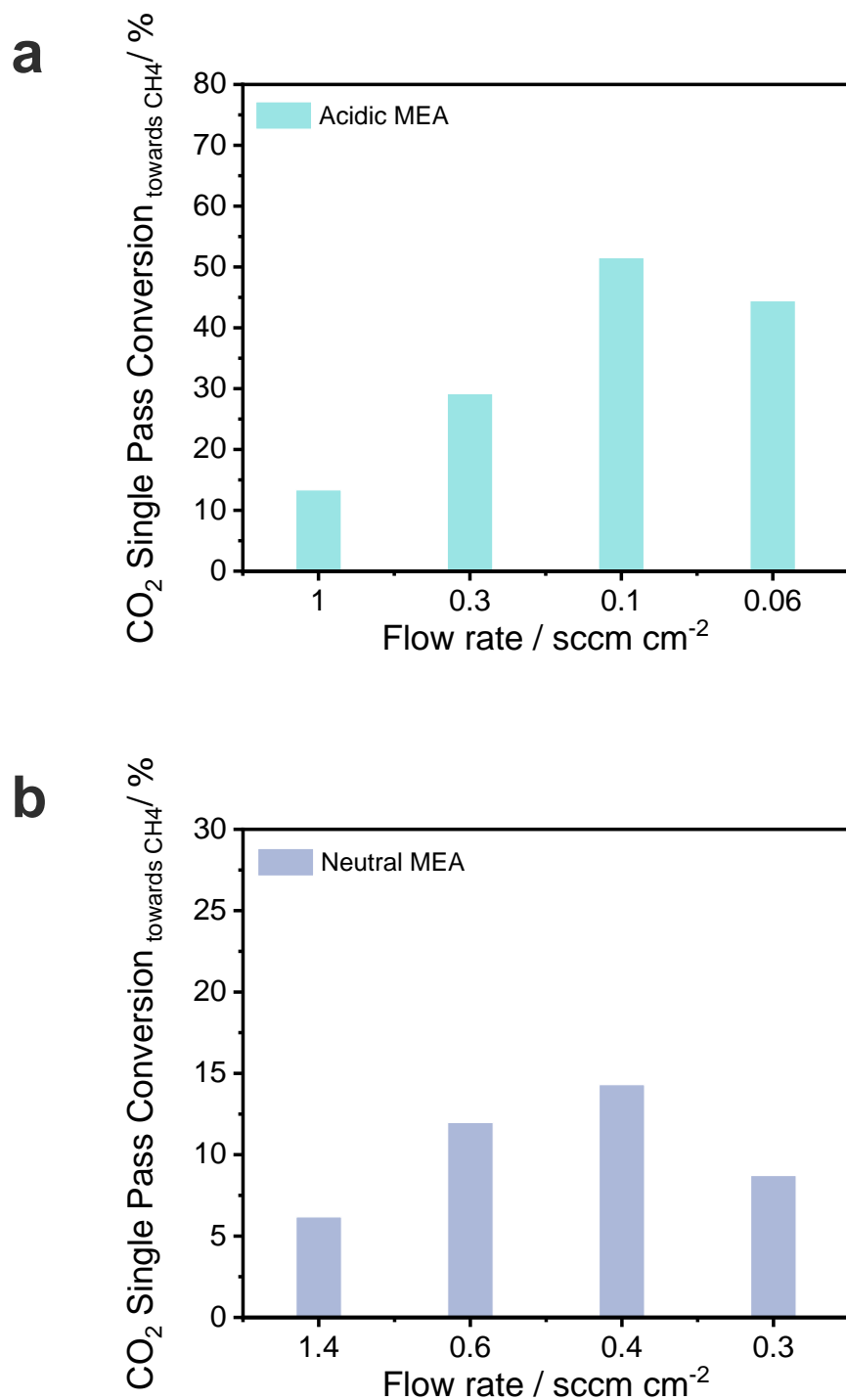


Figure S17 CO₂ single pass conversion towards CH₄. (a) Acidic MEA system, (b) neutral MEA system. In the neutral system, 0.5 M KHCO₃ was used as anolyte with a constant flow rate of 5 mL min⁻¹. An anion exchange membrane was used in the neutral MEA to separate the cathode and anode. The SPC results were obtained at a constant current density of 100 mA cm⁻².

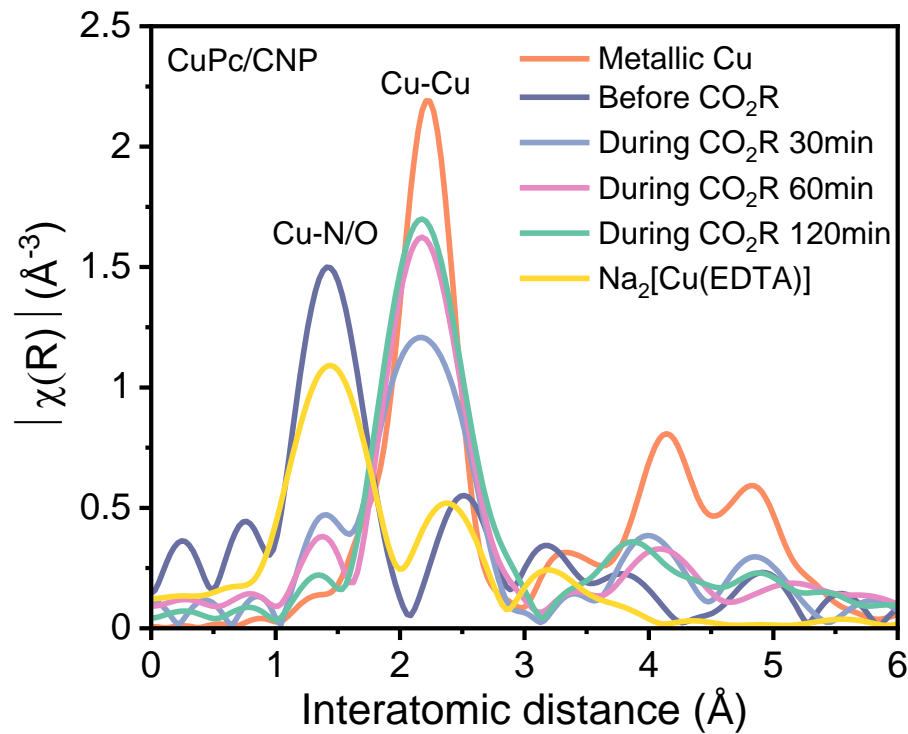


Figure S18 *In-situ* Fourier-transformed Cu EXAFS spectra of CuPc/CNP. Spectra collected at 100 mA cm⁻² under CO₂R conditions. Metallic Cu, and Na₂[Cu(EDTA)] samples are shown as references.

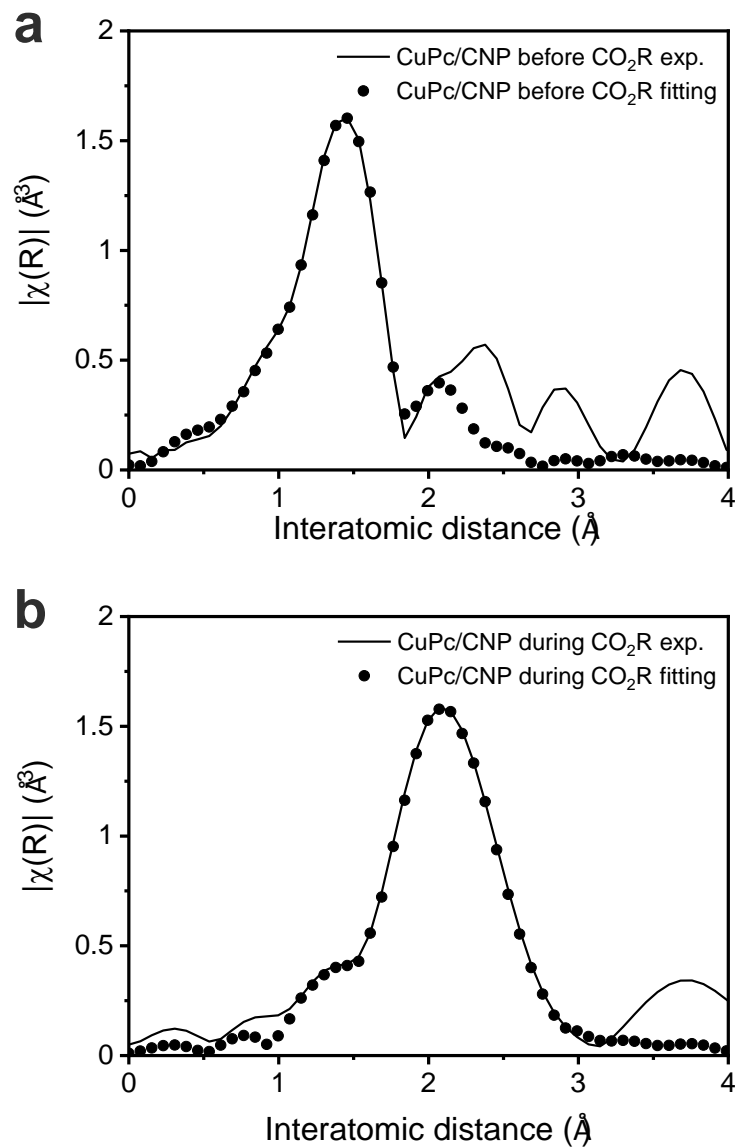


Figure S19 Fourier-transformed Cu K-edge EXAFS spectra fitting lines for the CuPc/CNP sample. Fitting lines for samples (a) before and (b) during CO₂R. The spectrum was taken under 100 mA cm⁻² during 120 min of CO₂R.

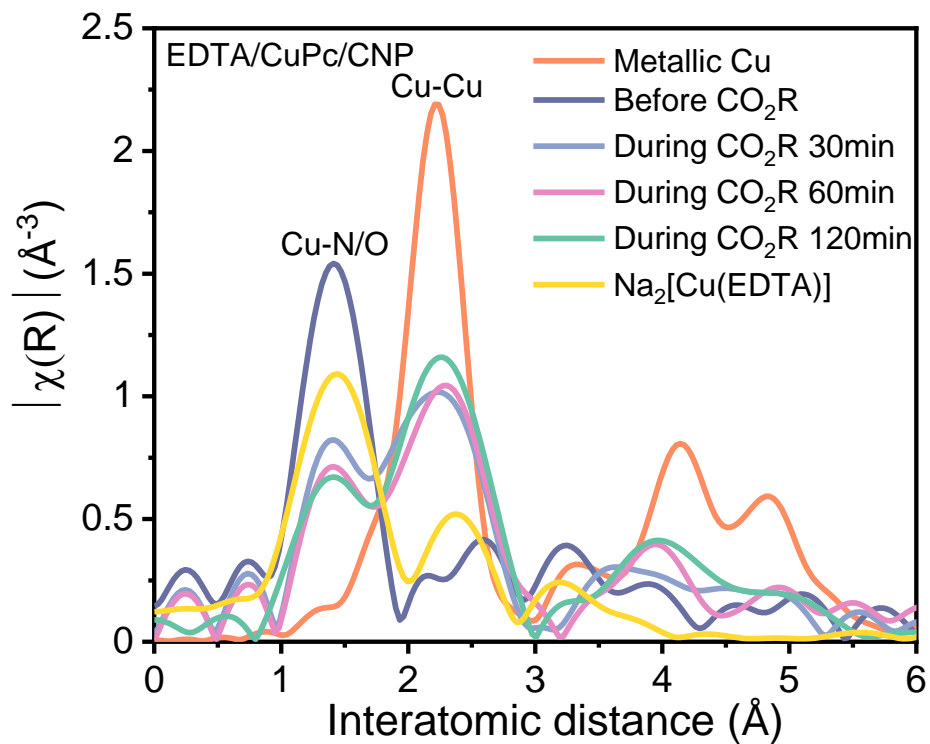


Figure S20 *In-situ* Fourier-transformed Cu EXAFS spectra of EDTA decorated CuPc/CNP. Spectra collected at 100 mA cm^{-2} under CO_2R conditions. Metallic Cu, and $\text{Na}_2[\text{Cu}(\text{EDTA})]$ samples are shown as references.

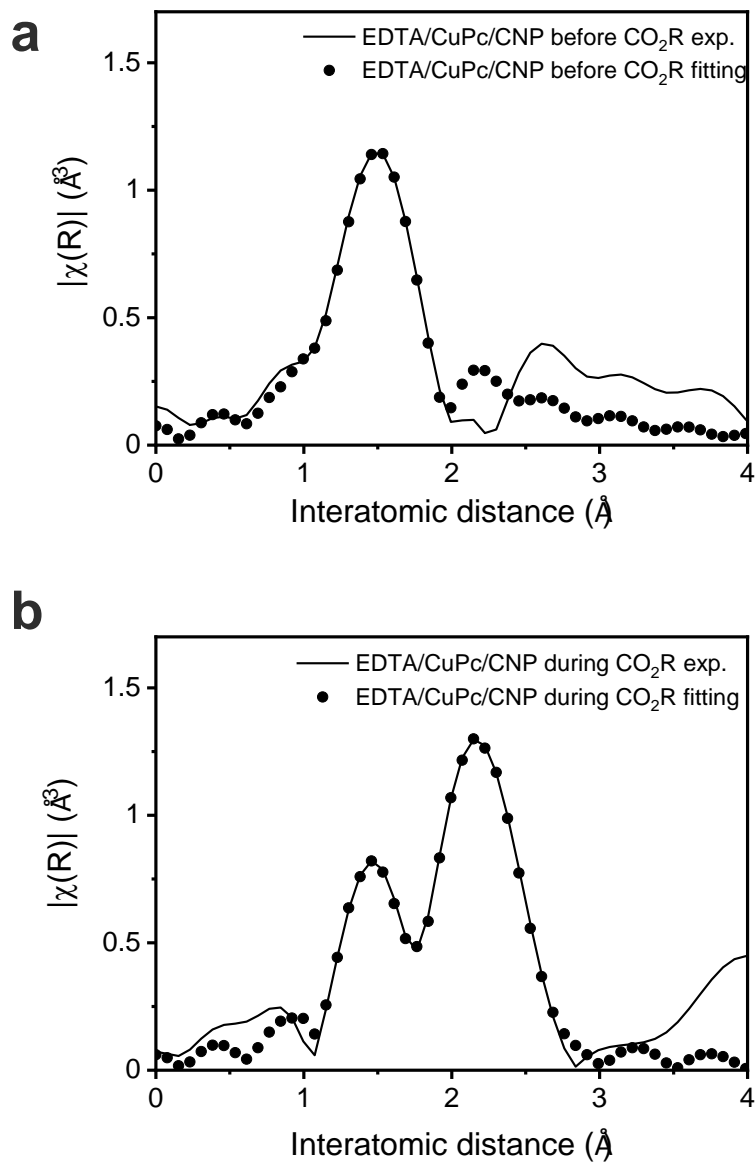


Figure S21 Fourier-transformed Cu K-edge EXAFS spectra fitting lines for the EDTA decorated CuPc/CNP sample. Fitting lines for samples (a) before and (b) during CO₂R. The spectrum was taken under 100 mA cm⁻² during 120 min of CO₂R.

Table S2 Fitting parameters for the samples using metallic Cu-Cu and Cu-N/Cu-O paths as three-path fitting.

	Path	C.N.	R	dE	DW	R factor
Metallic Cu	Cu-Cu	12.0	2.54(2)	3.3(7)	0.007(1)	0.007
CuPc/CNP before CO ₂ R	Cu-N/O	3.8(1)	1.91(3)	-3.5(2)	0.007(3)	0.007
CuPc/CNP during CO ₂ R	Cu-N/O	0.6(3)	1.91(1)	-9.0(4)	0.003(1)	0.006
	Cu-Cu	6.7(2)	2.50(3)	-9.0(4)	0.009(4)	
EDTA/CuPc/CNP before CO ₂ R	Cu-N/O	3.6(1)	1.94(3)	-4.8(4)	0.003(1)	0.008
EDTA/CuPc/CNP during CO ₂ R	Cu-N/O	2.5(1)	1.89(1)	-2.4(3)	0.006(5)	0.006
	Cu-Cu	5.4(2)	2.56(3)	-2.4(3)	0.009(4)	

Table S3 XPS integration areas for Cu 2p peaks and peak ratios of Cu(II):Cu(0)/(I)

	Cu(II) 2p _{3/2}	Cu(0)/(I) 2p _{3/2}	Cu(II) 2p _{1/2}	Cu(0)/(I) 2p _{1/2}	Peak ratio 2p _{3/2} Cu(0)/(I): Cu(II)	Peak ratio 2p _{1/2} Cu(0)/(I) Cu(II)
CuPc/CNP before CO ₂ R	20184.6	-	13841.7	-	-	-
CuPc/CNP after CO ₂ R	24201.5	41486.2	10368.8	22726.9	1.7	2.2
EDTA/CuPc/CNP before CO ₂ R	11611.8	-	5412.6	-	-	-
EDTA/CuPc/CNP after CO ₂ R	9590.1	11155.5	5116.0	5663.3-	1.2	1.1

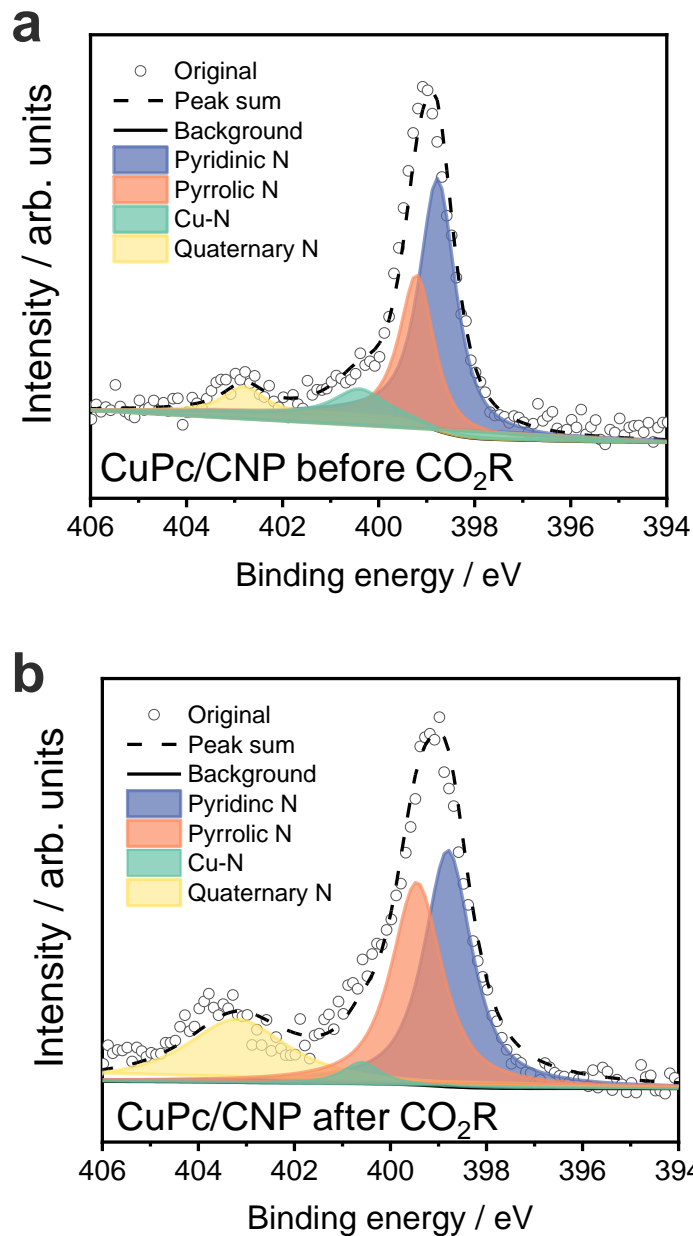


Figure S22 X-ray photoelectron spectra (XPS) high-resolution N 1s spectra of the CuPc/CNP samples. (a) Before CO₂R and (b) after CO₂R. For the post-electrolysis sample, we used N₂ to protect the cell when the current was cut off, and transferred the cell to a glove box. We disassembled the cell and stored the sample in a glove box to avoid contacting with O₂.

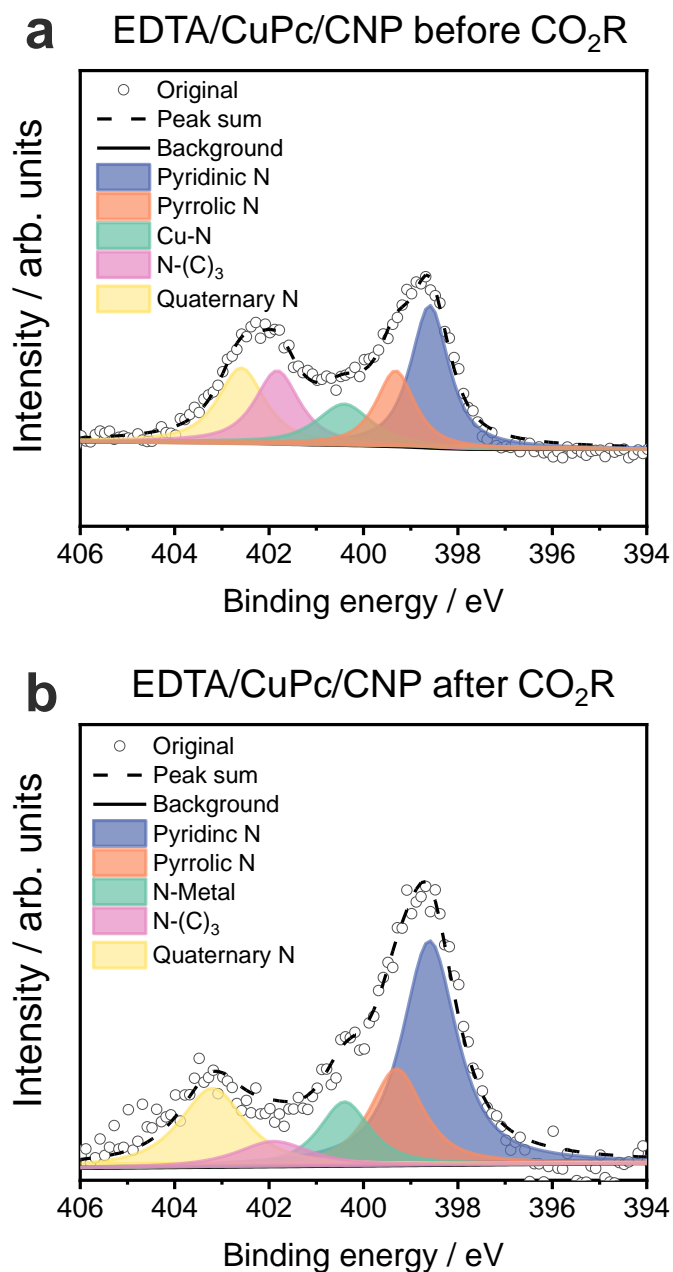


Figure S23 X-ray photoelectron spectra (XPS) high-resolution N 1s spectra of the EDTA decorated CuPc/CNP samples. (a) Before CO₂R and (b) after CO₂R. For the post-electrolysis sample, we used N₂ to protect the cell when the current was cut off, and transferred the cell to a glove box. We disassembled the cell and stored the sample in a glove box to avoid contacting with O₂.

Table S4 XPS integration areas for N 1s peaks. The Cu-N peak area normalized by the inert pyridinic peak area (which is assumed to not change during the reaction)

	Pyridinic N	Pyrrolic N	Cu-N	N-(C) ₃	Quaternary N	Cu-N normalized value	Cu-N lost ratio
CuPc/CNP before CO ₂ R	18011.5	10011.5	2511.5	-	2011.5	0.14	57%
CuPc/CNP after CO ₂ R	12070.4	9047.6	770.6	-	6238.3	0.06	
EDTA/CuPc/CNP before CO ₂ R	12649.1	6780.6	5295.4	7558.6	8101.1	0.42	35%
EDTA/CuPc/CNP after CO ₂ R	4483.1	1875.8	1193.5	679.8	1889.2	0.27	

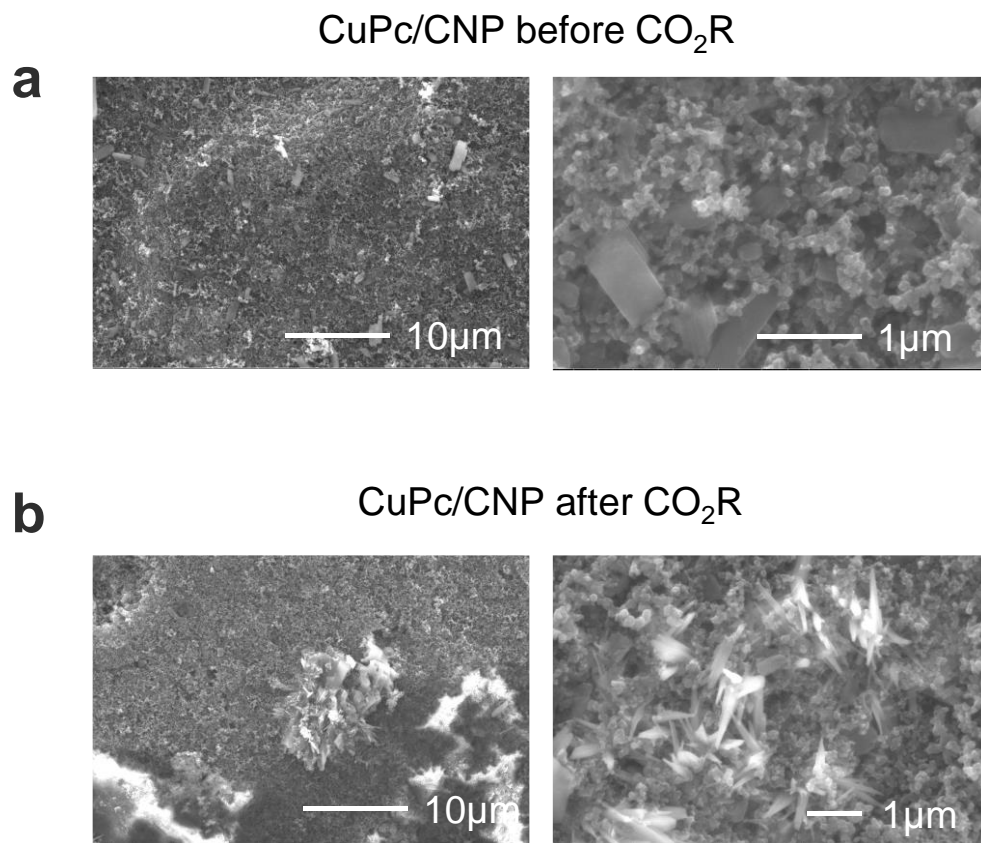
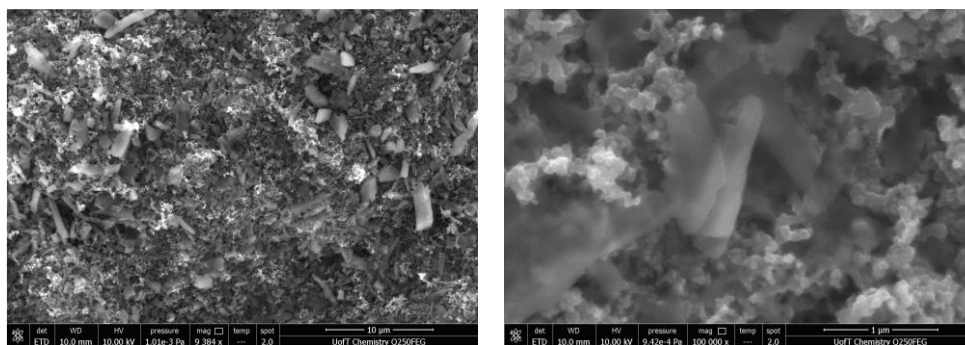


Figure S24 Scanning electron microscopy (SEM) and images of the CuPc/CNP sample. (a) before CO₂R, (b) after CO₂R. The CO₂R condition was under 100 mA cm⁻² in an acidic MEA cell. All post-electrolysis samples were protected with N₂ before characterizations.

EDTA/CuPc/CNP before CO₂R



EDTA/CuPc/CNP after CO₂R

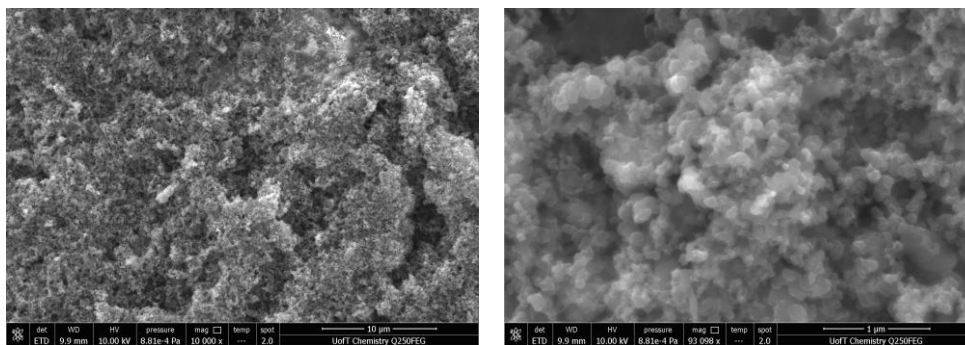


Figure S25 Scanning electron microscopy (SEM) and images of the EDTA decorated CuPc/CNP sample. (a) before CO₂R, (b) after CO₂R. The CO₂R condition was under 100 mA cm⁻² in an acidic MEA cell. All post-electrolysis samples were protected with N₂ before characterizations.

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