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Solar Cells Reporting Summary

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Please Check the	e following details ar	e reporteu iii tile fi	ianuscript, and provi	de a brief description	ог ехріапаціоп	where applicable.

т.	Difficusions		
	Area of the tested solar cells	Yes No	In our lab, the area of the solar cells tested is 0.04 cm2 Methods section: J-V and EQE measurements)
		Шио	Explain why this information is not reported/not relevant.
	Method used to determine the device area	x Yes	In our lab, the area of the solar cells tested is defined by a non-reflective metal mask with an aperture area of 0.04 cm2 for regular.
		No	Explain why this information is not reported/not relevant.
2.	Current-voltage characterization		
	Current density-voltage (J-V) plots in both forward and backward direction	Yes No	Forward and backward scans were performed on the cell (supplementary Fig.17)
	Voltage scan conditions	X Yes	For the cells tested in our lab, the scan was performed in the range from -0.1 to 0.9V, with a scan step of 0.01V and delay time of 10ms
		No	Explain why this information is not reported/not relevant.
	Test environment	🗶 Yes	For the cells tested in our lab, the cells were unencapsulated and the measurements were performed in an N2-filled glove box at room temperature
		No	Explain why this information is not reported/not relevant.
	Protocol for preconditioning of the device before its	Yes	Provide a description of the protocol.
	characterization	X No	For the cells tested in our lab, no preconditioning was applied.
	Stability of the J-V characteristic	x yes	In our lab, stabilized power output tracking was performed to confirm the stability of J-V characteristics (Fig.4g)
		No	Explain why this information is not reported/not relevant.
3.	Hysteresis or any other unusual behaviour		
	Description of the unusual behaviour observed during	🗶 Yes	very minor hysteresis was observed for devices herein
	the characterization	No	Explain why this information is not reported/not relevant.
	Deleted experimental data	X Yes	Forward and backward scans were performed on the cell (supplementary Fig.17)
	Related experimental data	No	Explain why this information is not reported/not relevant.
4.	Efficiency		
	External quantum efficiency (EQE) or incident photons to current efficiency (IPCE)	X Yes	The EQE measurement was carried out by the QE-R system (Enlitech)with an NREL-calibrated Si solar cell with an infrared cutoff filter (KG-5), as shown in Fig.4d
	22 23. 2.10 2.1.010.05 (1. 02)	No	Explain why this information is not reported/not relevant.
	A comparison between the integrated response under the standard reference spectrum and the response	Yes No	The values of the integrated current from EQE and the short-circuit current from J-V curve measured under AM 1.5G solar simulator are matched well
	measure under the simulator		Explain why this information is not reported/not relevant.

	For tandem solar cells, the bias illumination and bias	Yes	Provide a description of the measurement conditions.
	voltage used for each subcell	X No	We do not report tandem solar cells in this work.
		IN NO	
5.	Calibration		
	Light source and reference cell or sensor used for the characterization	Yes No	In our lab, the cells were measured under AM 1.5G(100 mW cm-2) irradiation using an EnliTech, AAA solar simulator. The light intensity was calibrated using an NREL-calibrated Si solar cell with an infrared cutoff filter (KG-5) (Methods section: J-V and EQE measurements)
			Explain why this information is not reported/not relevant.
	Confirmation that the reference cell was calibrated and certified	Yes No	The solar simulator in our lab is equipped with a silicon solar cell (with a KG-5 filter) (Methods section: J-V and EQE measurements)
	and certified		Explain why this information is not reported/not relevant.
	Calculation of spectral mismatch between the reference cell and the devices under test	Yes No	In our lab, the light spectrum used for measurements matches well with the reference silicon cell, and we did not calculate the spectral mismatch between the reference cell and the tested devices
			Explain why this information is not reported/not relevant.
6	Mask/aperture		
0.	Size of the mask/aperture used during testing	X Yes	For the cells tested in our lab, the mask/aperture area is 0.04 cm-2. (Methods section: J-V and EQE measurements)
		No	Explain why this information is not reported/not relevant.
	Variation of the measured short-circuit current density with the mask/aperture area	Yes	Report the difference in the short-circuit current density values measured with the mask and aperture area.
		× No	For the cells tested in our lab, all cell were measured using one identical mask.
	Performance certification		
7.			
7.	Identity of the independent certification laboratory	x Yes	Certified PCE of 10.57% for the nip-type TPSC first time from Shanghai Institute of Microsystem and Information Technology (an independent PV calibration laboratory)
7.		Yes No	
7.	Identity of the independent certification laboratory that confirmed the photovoltaic performance	No	Microsystem and Information Technology (an independent PV calibration laboratory)
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7.	Identity of the independent certification laboratory that confirmed the photovoltaic performance	No	Microsystem and Information Technology (an independent PV calibration laboratory) Explain why this information is not reported/not relevant. We have provided the cerified efficiency in Supplementary Fig.17
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	Identity of the independent certification laboratory that confirmed the photovoltaic performance A copy of any certificate(s) Statistics Number of solar cells tested	X Yes No	Microsystem and Information Technology (an independent PV calibration laboratory) Explain why this information is not reported/not relevant. We have provided the cerified efficiency in Supplementary Fig.17 Explain why this information is not reported/not relevant. The data from 24 cells were statistically analyzed. The information is provided in supplementray Fig. 23 Explain why this information is not reported/not relevant.
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8.	Identity of the independent certification laboratory that confirmed the photovoltaic performance A copy of any certificate(s) Statistics Number of solar cells tested Statistical analysis of the device performance	X Yes No	Microsystem and Information Technology (an independent PV calibration laboratory) Explain why this information is not reported/not relevant. We have provided the cerified efficiency in Supplementary Fig.17 Explain why this information is not reported/not relevant. The data from 24 cells were statistically analyzed. The information is provided in supplementray Fig. 23 Explain why this information is not reported/not relevant.
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8.	Identity of the independent certification laboratory that confirmed the photovoltaic performance A copy of any certificate(s) Statistics Number of solar cells tested Statistical analysis of the device performance Long-term stability analysis Type of analysis, bias conditions and environmental	X Yes No X Yes No No	Microsystem and Information Technology (an independent PV calibration laboratory) Explain why this information is not reported/not relevant. We have provided the cerified efficiency in Supplementary Fig.17 Explain why this information is not reported/not relevant. The data from 24 cells were statistically analyzed. The information is provided in supplementray Fig. 23 Explain why this information is not reported/not relevant. The information is provided in supplementray Fig. 23 Explain why this information is not reported/not relevant. the long-term stability of the nip-type TPSCs with Sn(S0.92Se0.08)2 ETLs was examined under ambient conditions. the nip-type TPSC with the Sn(S0.92Se0.08)2 ETL still retains over 95% of its initial efficiency after 1632 h, which is of particular