

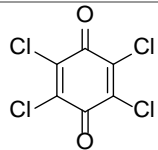
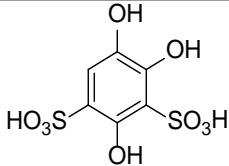
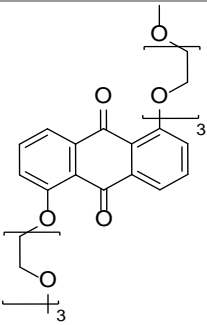
Supporting Information

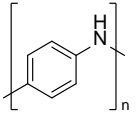
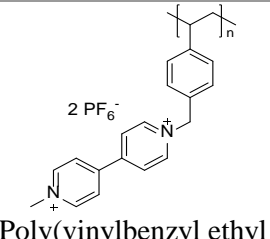
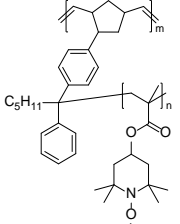
Redox-Flow Batteries: From Metals to Organic Redox-Active Materials

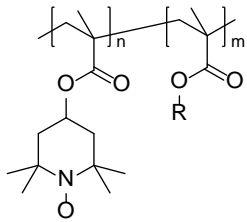
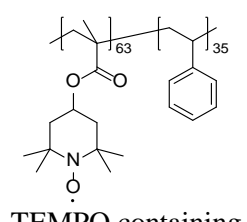
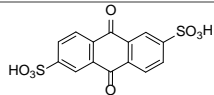
*Jan Winsberg⁺, Tino Hagemann⁺, Tobias Janoschka, Martin D. Hager, and Ulrich S. Schubert**

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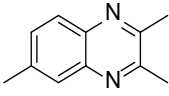
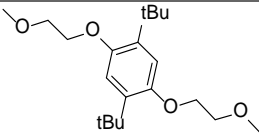
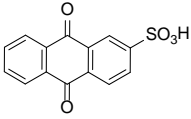
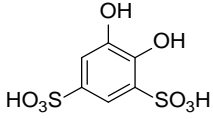
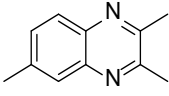
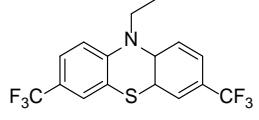
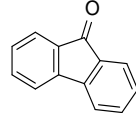
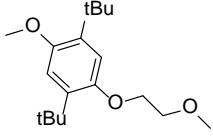
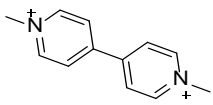
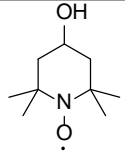
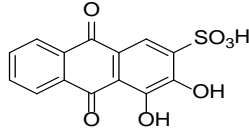
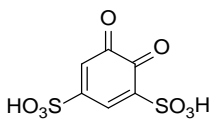
Extended Data Table: Utilized redox-active materials.

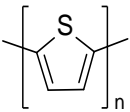
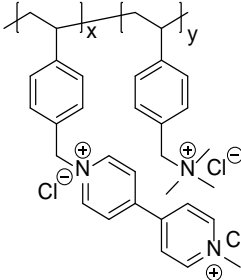
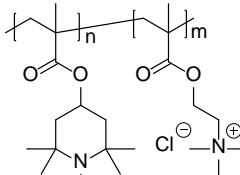
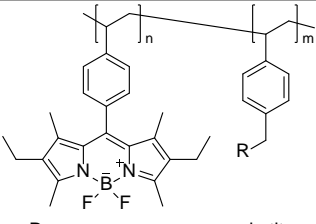
Anode	Cathode	Electrolyte	Theoretical cell voltage / V	Current density / mA cm ⁻²	Theoretic energy density / Wh L ⁻¹	Maximal observed energy density / Wh L ⁻¹	Cycles reported	Membrane	Ref.
1. Flow batteries utilizing organic/inorganic redox-active materials									
Cd/CdSO ₄ (single flow)	 Chloranil	H ₂ SO ₄ / (NH ₄) ₂ SO ₄ / CdSO ₄	1.14	10	-	-	100	None	[131]
Pb/PbSO ₄	 Tiron	H ₂ SO ₄	1.1	10	-	2.8	10	Nafion 115	[133]
Li	 15D3GAQ	LiPF ₆ /PC	2.3	0.1 to 10	25	25 ^a	9 to 40	PP separator	[138]

Anode	Cathode	Electrolyte	Theoretical cell voltage / V	Current density / mA cm ⁻²	Theoretic energy density / Wh L ⁻¹	Maximal observed energy density / Wh L ⁻¹	Cycles reported	Membrane	Ref.
Zn	 PANI	ZnCl ₂ /NH ₄ Cl	1.1	10 to 30	66.5	9.5	32	PP micro porous membrane	[35]
LiNi _{0.33} Mn _{0.33} Co _{0.33} O ₂	 Poly(vinylbenzyl ethyl viologen)	LiBF ₄ /CH ₃ CN	1.11	0.2 mA (current)	15.5 ^a (14 Ah L ⁻¹ volumetric energy density)	15.5 ^a	11	PP/PE separator	[36]
Half-cell only	 Poly(norbornene)-g-poly(4-methacryloyloxy-2,2,6,6-tetramethylpiperidin-1-oxyl) (PNB-g-PTMA)	(C ₄ H ₉) ₄ NClO ₄ /EC/DEC	Half-cell-only	-	-	0.94 ^a	2	PP/PE separator	[166]

Anode	Cathode	Electrolyte	Theoretical cell voltage / V	Current density / mA cm ⁻²	Theoretic energy density / Wh L ⁻¹	Maximal observed energy density / Wh L ⁻¹	Cycles reported	Membrane	Ref.
Hybrid Zn(II)/Zn(0)	 TEMPO containing polymers	Zn(ClO ₄) ₂ × 6H ₂ O/ EC/DMC/ DEC or ZnCl ₂ , NH ₄ Cl/wat er or NaCl, ZnCl ₂ , NH ₄ Cl/wat er	1.69	0.5 to 20	8.1	4.1	1,000	Dialysis membrane (regenerated cellulose, MWCO of 1.000 g mol ⁻¹)	[32]
Hybrid Zn(II)/Zn(0)	 TEMPO containing polymers	Zn(ClO ₄) ₂ × 6H ₂ O/ EC/DMC/ DEC or ZnCl ₂ , NH ₄ Cl/wat er or NaCl, ZnCl ₂ , NH ₄ Cl/wat er	1.69	0.5 to 20	1.6	0.8	1,000	Dialysis membrane (regenerated cellulose, MWCO of 1.000 g mol ⁻¹)	[33]
3. RFBs based on organic/halogen redox-active materials									
 AQDS (ADQSH ₂)	Br ₂	HBr/H ₂ SO ₄ (aq)	0.81	200 to 500	-	9.4	15	Nafion 212	[78]
AQDS (ADQSH ₂)	Br ₂	HBr/H ₂ SO ₄ (aq)	0.85	250 to 750	-	9.4	106 to 750	Nafion 115	[168]

Anode	Cathode	Electrolyte	Theoretical cell voltage / V	Current density / mA cm ⁻²	Theoretic energy density / Wh L ⁻¹	Maximal observed energy density / Wh L ⁻¹	Cycles reported	Membrane	Ref.
AQDS (ADQSH ₂)	Br ₂	HBr/H ₂ SO ₄ (aq)	0.85	>4000	-	-	-	Nafion 212	[127]
AQDS (ADQSH ₂)	Br ₂	HBr/H ₂ SO ₄ (aq)	0.75	100 to 1000	-	5.2	5 to 40	Nafion 115	[170]
4. RFBs utilizing low molar mass organic redox-active materials for catholyte and anolyte									
		CH ₃ CN/TE ABF ₄ or EC/PC/ TEABF ₄	~2.8		-	-	-	PP separator	[173]
		CH ₃ CN/ toluene	1.76; 2.72 (for the 1 st and 2 nd respective oxidations and reductions)	0.67 (2 mA charging current)	-	1.00	6	Medium porosity glass frit	[28]
		CH ₃ CN	1.73	20	9 (during charging) 5 (during discharging)	8.00	15, 35, 100	Daramic porous separator	[174]
		NaClO ₄ / CH ₃ CN	1.6	0.35	-	1.7	20	Nepem 117	[129]

Anode	Cathode	Electrolyte	Theoretical cell voltage / V	Current density / mA cm ⁻²	Theoretic energy density / Wh L ⁻¹	Maximal observed energy density / Wh L ⁻¹	Cycles reported	Membrane	Ref.
 TMeQ	 DBBB	LiBF ₄ /PC	1.12; 1.44 (TMeQ shows two reversible redox events)	0.0625	-	1.1	30	Nafion 117	[159]
 AQS	 BQDS	H ₂ SO _{4(aq)}	0.97	2 to 10	-	1.25	12	Nafion 117	[128]
 TMeQ	 BCF3EPT	LiBF ₄ /PC	1.1; 1.4 (TMeQ shows two reversible redox events)	0.14 (0.1 mA charging current)	-	0.84 to 5.91	50 to 100	Nafion 117	[184]
 FL	 ANL-8	TEA-TFSI/CH ₃ CN	2.37	10 to 15	15 (for charging) 11 (for discharging)	13.63	100	Micro porous PE/silica separator	[136]
 Methyl viologen	 4-HO-TEMPO	NaCl/H ₂ O	1.25	20 to 100	8.4	6.9	100	“Selemin” AEM	[199]
 ARS	 BQDS	H ₂ SO _{4(aq)}	0.83	20 to 60	-	0.38	3	Nafion 212	[161]

Anode	Cathode	Electrolyte	Theoretical cell voltage / V	Current density / mA cm ⁻²	Theoretic energy density / Wh L ⁻¹	Maximal observed energy density / Wh L ⁻¹	Cycles reported	Membrane	Ref.
5. RFBs utilizing polymer-based organic redox-active materials for catholyte and anolyte									
		TEABF ₄ /P C	2.5	0.5 to 5 (static cell); 0.2 to 1 (pumped cell)	-	3.2 (static cell); 2.7 (pumped cell)	30 (static cell); 20 (pumped cell)	FAP-PP-375 AEM	[132]
		NaCl/H ₂ O	1.1	20 (static cell) 20 to 100 (pumped cell)	10.8	5.5	10,000 (static cell) ~95 (pumped cell)	Cellulose-based dialyses membrane	[34, 186]
		PC	2.2 V	0.25 mA (current)	0.3	0.07	100	Cellulose-based dialyses membrane	[187]

a) The energy density was calculated excluding the anolyte, due to a hybrid flow setup. In case no further information like the capacity [Ah L⁻¹] are available, the maximal observed energy density [Wh L⁻¹] was calculated by the following equation: energy density = (concentration of the electrolyte solution × 26.8 Ah L⁻¹ for one-electron redox-reaction × average cell voltage [V])/2.

