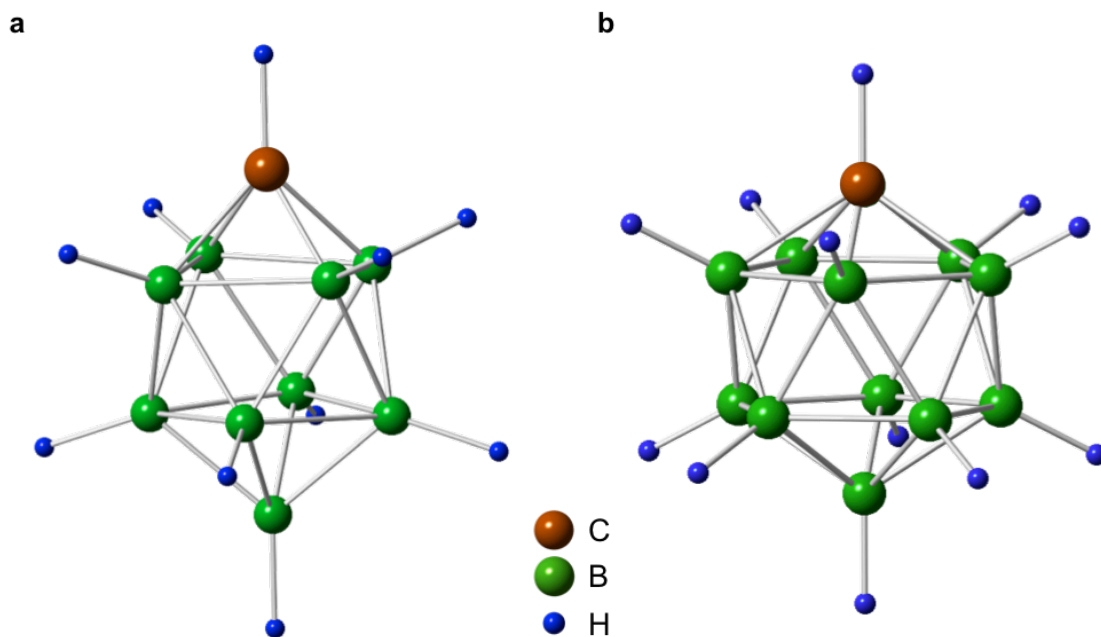
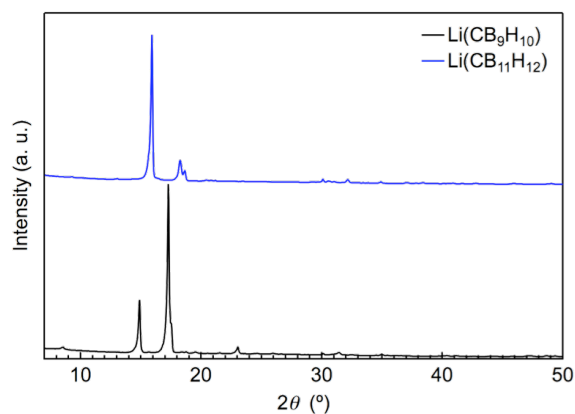


**A complex hydride lithium superionic conductor for high-energy-density
all-solid-state lithium metal batteries**

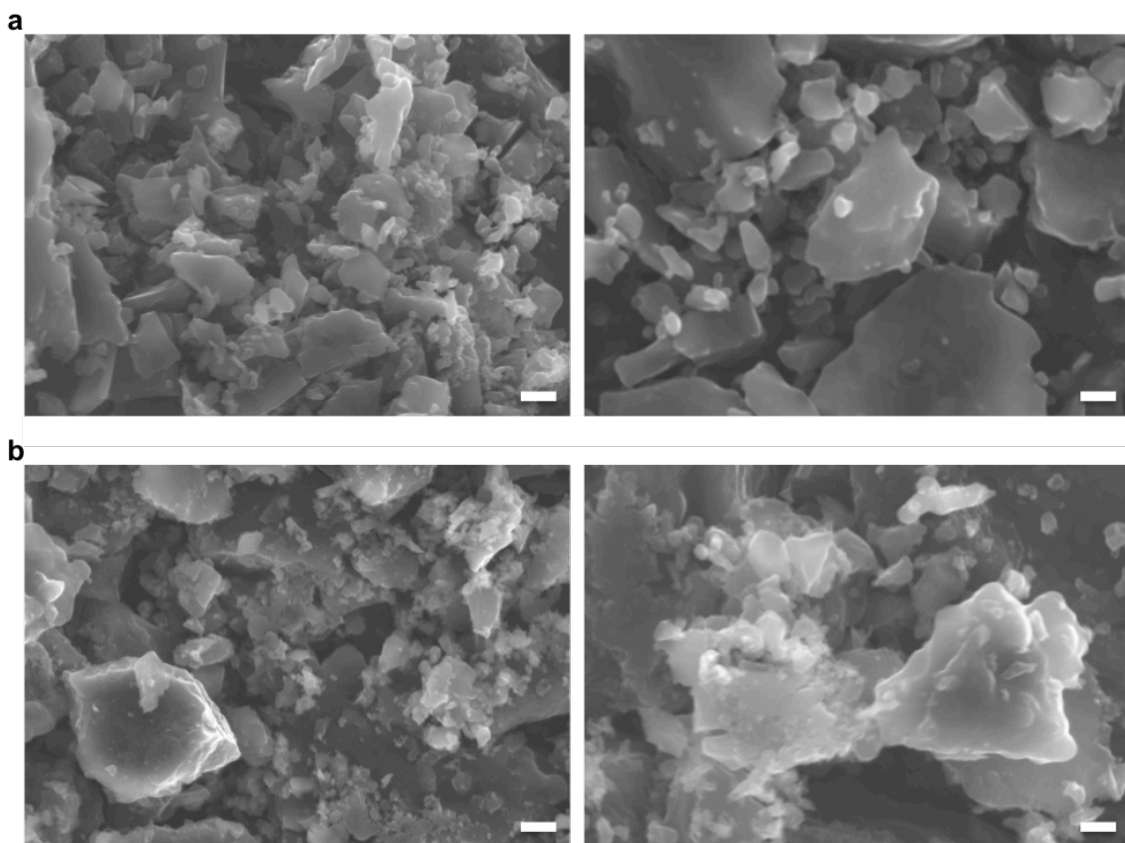
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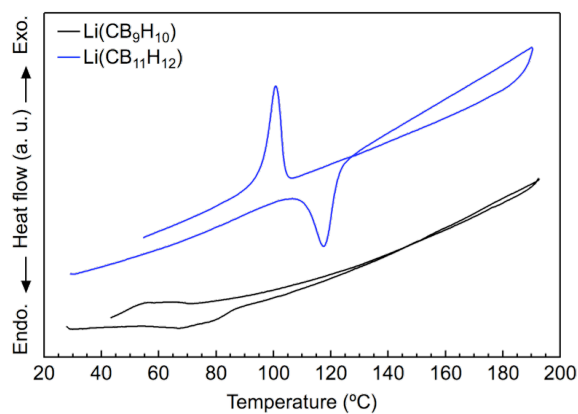
Supplementary Figure 1 | Structures of *closo*-type (cage-like) complex anions. a,b, Geometries of **(a)** $(\text{CB}_9\text{H}_{10})^-$ and **(b)** $(\text{CB}_{11}\text{H}_{12})^-$ complex anions. The brown, green, and blue spheres represent C, B, and H atoms, respectively.



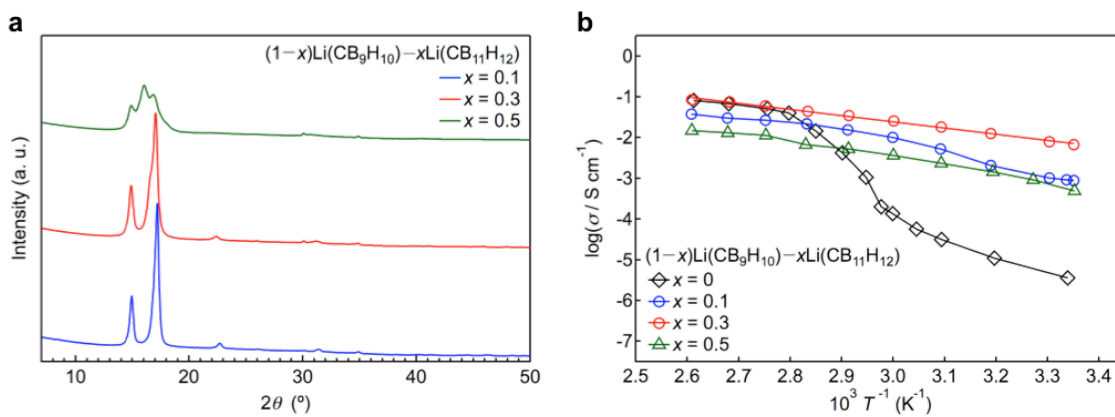
Supplementary Figure 2 | Structures of starting materials. XRD patterns of $\text{Li}(\text{CB}_9\text{H}_{10})$ and $\text{Li}(\text{CB}_{11}\text{H}_{12})$ at room temperature. Crystal systems, space groups, and lattice parameters are summarized in Supplementary Table 2.



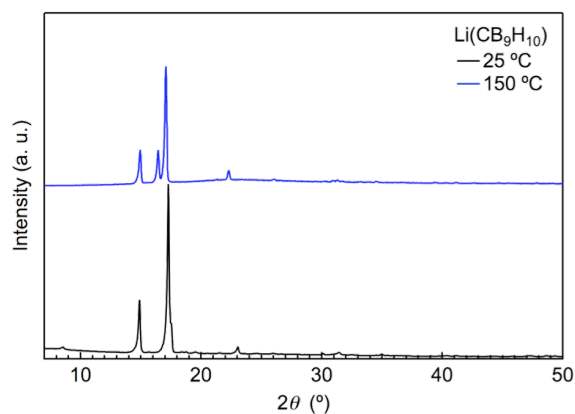
Supplementary Figure 3 | Morphologies and particle sizes of starting materials. a,b, SEM images of **(a)** Li(CB₉H₁₀) and **(b)** Li(CB₁₁H₁₂). Scale bars, 20 μ m.



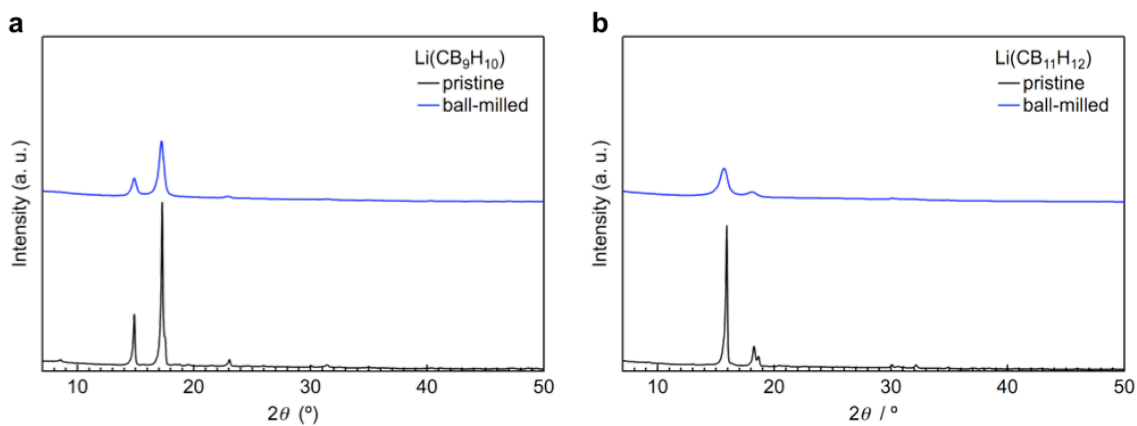
Supplementary Figure 4 | Phase transitions of starting materials. DTA profiles of Li(CB₉H₁₀) and Li(CB₁₁H₁₂). The phase transition temperatures are summarized in Supplementary Table 1.



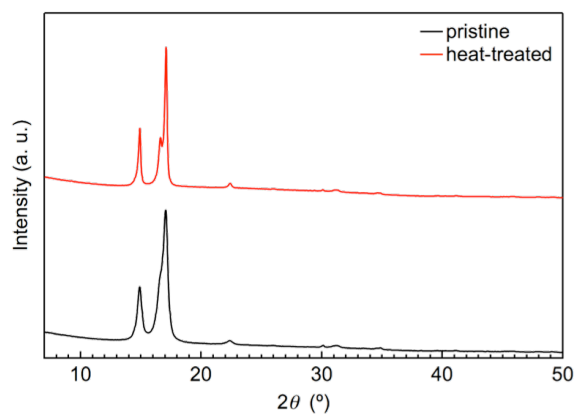
Supplementary Figure 5 | Structures and ionic conductivities of $x\text{Li}(\text{CB}_9\text{H}_{10})-(1-x)\text{Li}(\text{CB}_{11}\text{H}_{12})$. a,b, (a) XRD profiles and (b) ionic conductivities of $x\text{Li}(\text{CB}_9\text{H}_{10})-(1-x)\text{Li}(\text{CB}_{11}\text{H}_{12})$ ($x = 0.1, 0.3$, and 0.5).



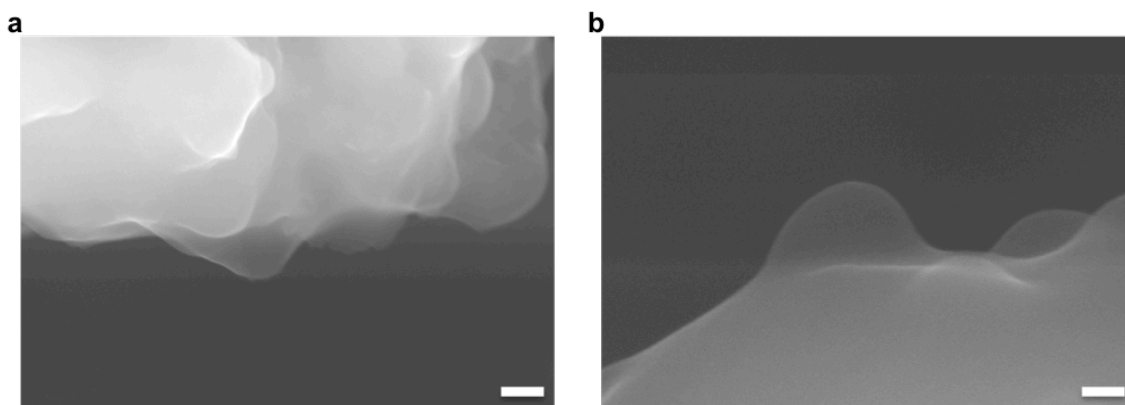
Supplementary Figure 6 | Structure change after phase transition of Li(CB₉H₁₀). XRD profiles of Li(CB₉H₁₀) at 25 and 150 °C. The high-*T* phase of Li(CB₉H₁₀) belongs to the space group *P*31*c* in the hexagonal symmetry¹. Crystal systems, space groups, and lattice parameters are summarized in Supplementary Table 2.



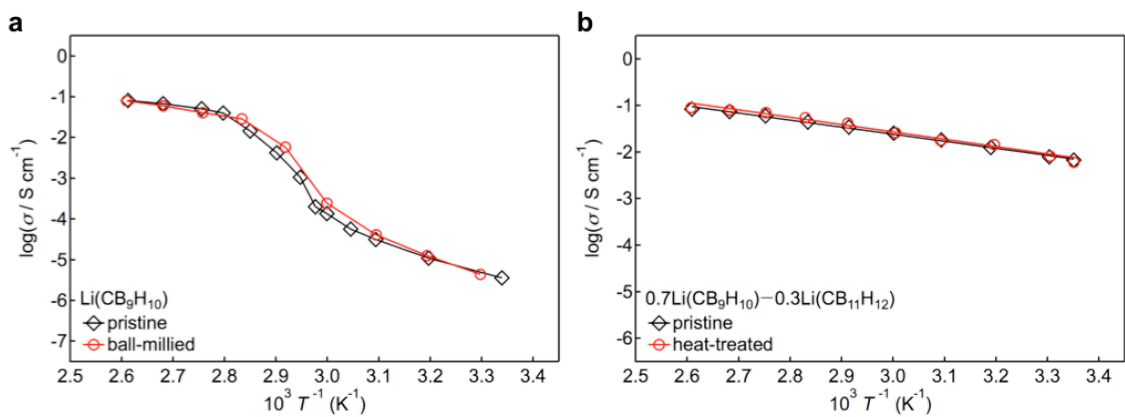
Supplementary Figure 7 | Structure change of starting materials after mechanical ball-milling. a,b, XRD profiles of **(a)** Li(CB₉H₁₀) and **(b)** Li(CB₁₁H₁₂) before and after mechanical ball-milling at 400 rpm for 20 h.



Supplementary Figure 8 | Thermal stability of $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})$. XRD profiles of $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})$ before and after heat-treatment at 473 K for 12 h.

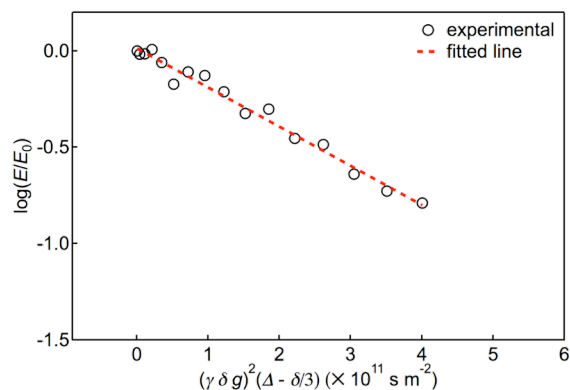


Supplementary Figure 9 | Morphology of the prepared sample. a,b, FE-SEM images of $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})$. The $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})$ particles are interconnected with very smooth edges. Scale bars, $1\ \mu\text{m}$.

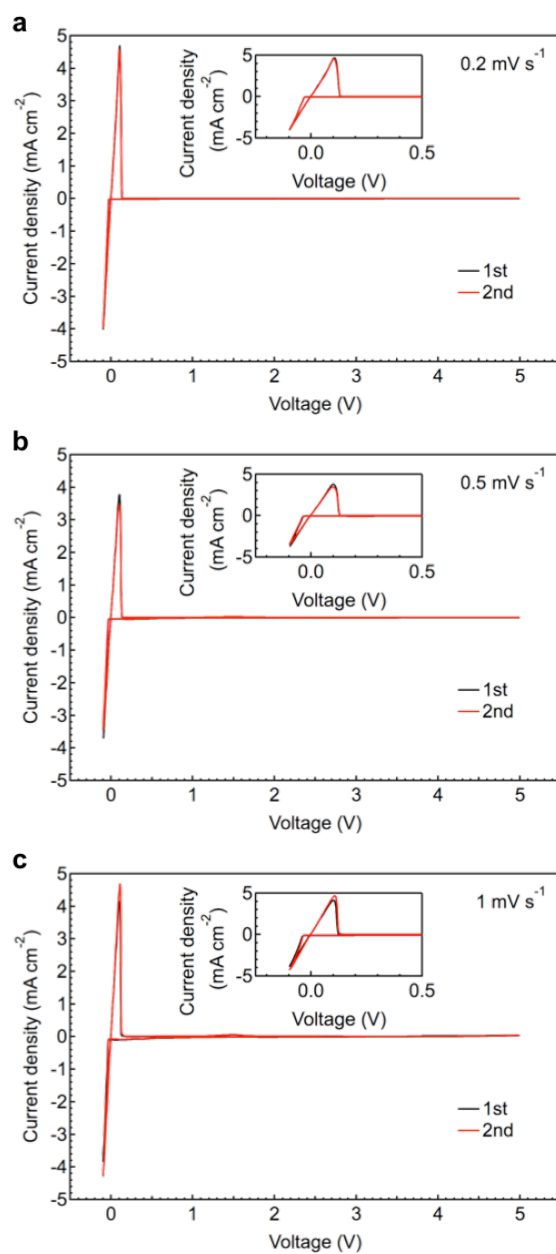


Supplementary Figure 10 | Effects of ball-milling and heat-treatment on conductivity.

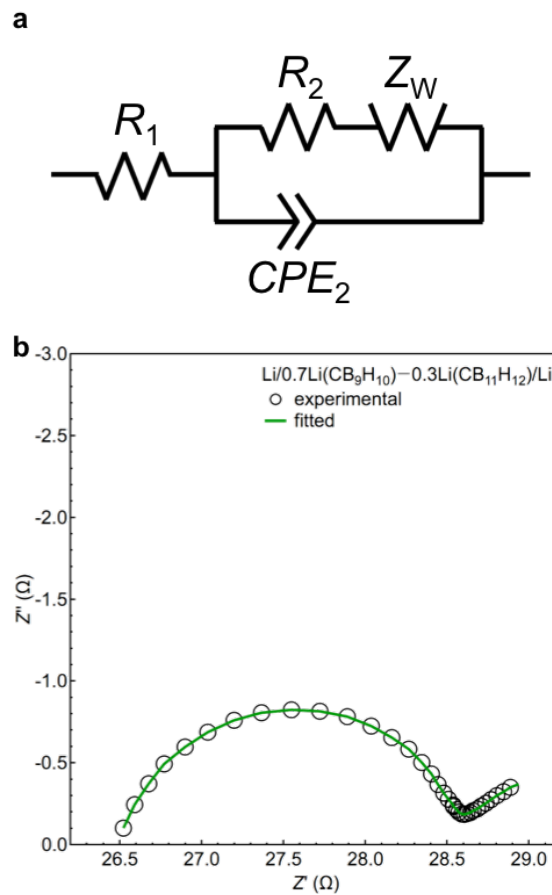
a,b, Ionic conductivities of **(a)** Li(CB₉H₁₀) before and after ball-milling at 400 rpm for 20 h and **(b)** 0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂) before and after heat-treatment at 473 K for 12 h.



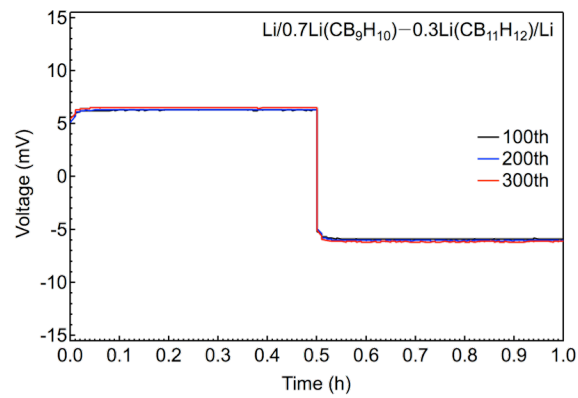
Supplementary Figure 11 | Lithium self-diffusion coefficient of $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})$. Stimulated echo attenuation plot of $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})$ at 25°C . The self-diffusion coefficient was estimated using the Stejskal and Tanner equation^{2,3}. The diffusion time (Δ) was set to be short enough (20 ms) to avoid finite crystallite size effects. The pulsed field gradient time (δ) was fixed at 5 ms and the gradient strength (g) was varied from 36.2 to 900 G cm^{-1} (16 steps). ^1H NMR analyses confirmed no contribution of hydrogen diffusion to ionic diffusion.



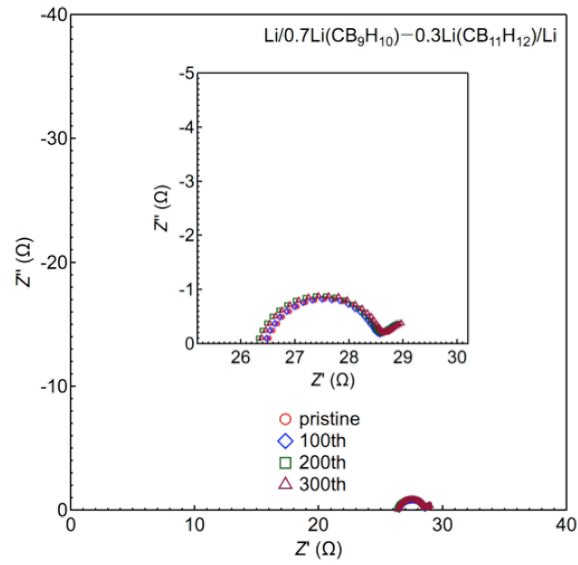
Supplementary Figure 12 | Electrochemical stability of 0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂). **a–c**, CV curves of Mo/0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂)/Li cells at scan rates of **(a)** 0.2 mV s⁻¹, **(b)** 0.5 mV s⁻¹, and **(c)** 1 mV s⁻¹ during 2 cycles. Insets show the magnified plots in the low-voltage region.



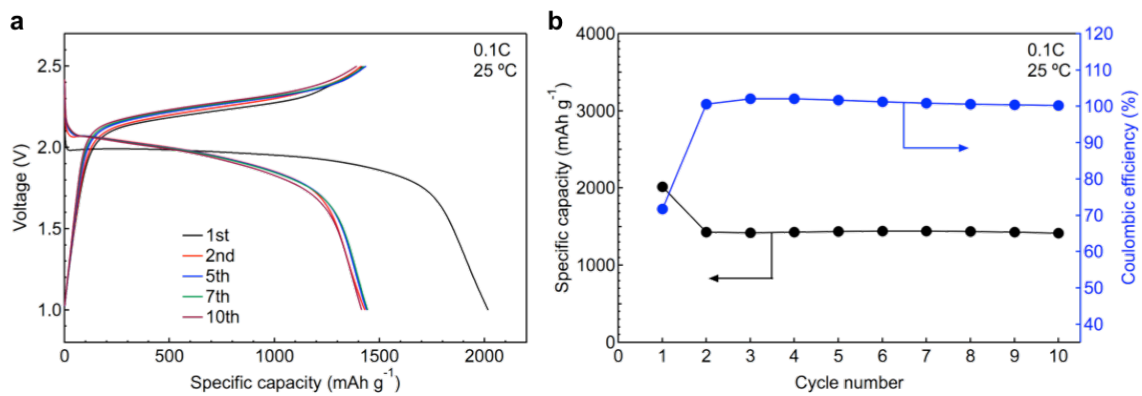
Supplementary Figure 13 | Interfacial resistance between the 0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂) solid electrolyte and the lithium metal anode. a, Equivalent circuit used for fitting. b, Nyquist plot and fitted curve of a Li/0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂)/Li cell.



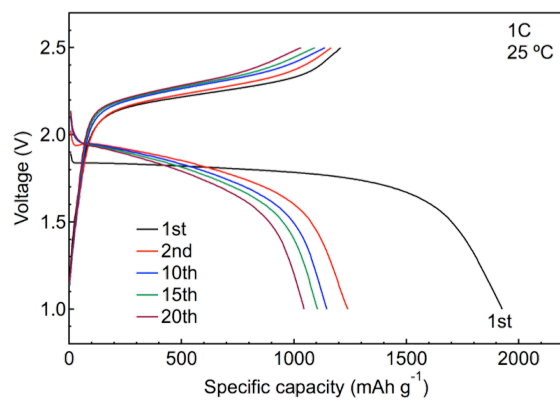
Supplementary Figure 14 | Stability of lithium ion transfer across the interface between the 0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂) solid electrolyte and the lithium metal anode. Galvanostatic cycling profiles of a Li/0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂)/Li cell at 0.2 mA cm⁻².



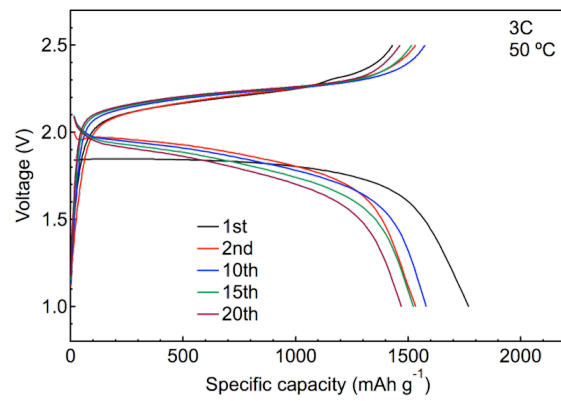
Supplementary Figure 15 | Interfacial resistances between the 0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂) solid electrolyte and the lithium metal anode. Nyquist plots of a Li/0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂)/Li cell before cycling and after 100, 200, and 300 cycles.



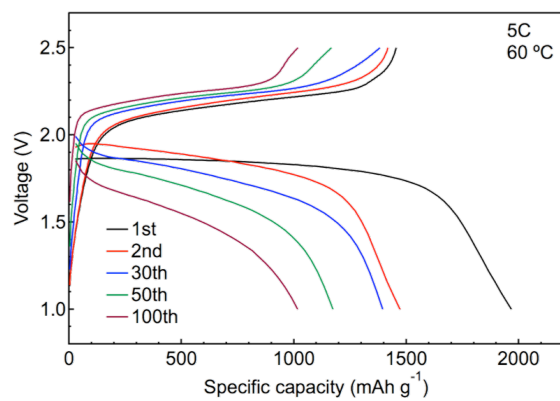
Supplementary Figure 16 | Discharge–charge performances for prolonged cycles. a, Discharge–charge profiles of a S/0.7Li(CB₉H₁₀)–0.3Li(CB₁₁H₁₂)/Li cell for a rate of 0.1C at 25 °C. **b,** Cycling performance for a rate of 0.1C at 25 °C.



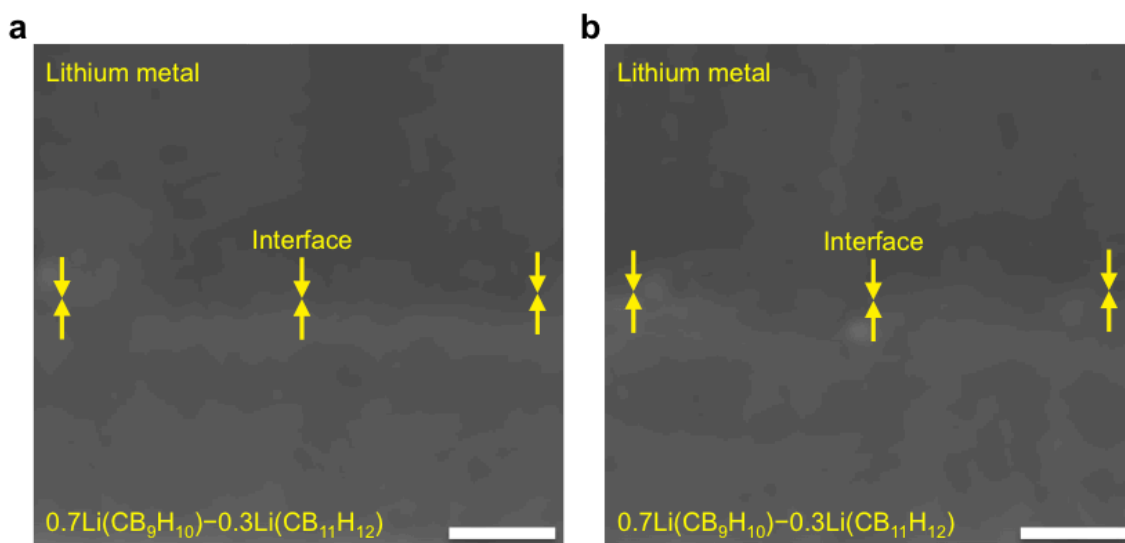
Supplementary Figure 17 | Discharge-charge profiles for prolonged cycles. Discharge-charge profiles of a S/0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂)/Li cell for a rate of 1C at 25 °C.



Supplementary Figure 18 | Discharge-charge profiles for prolonged cycles. Discharge-charge profiles of a S/0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂)/Li cell for a discharging rate of 3C and a charging rate of 1C at 50 °C.



Supplementary Figure 19 | Discharge-charge profiles for prolonged cycles. Discharge-charge profiles of a S/0.7Li(CB₉H₁₀)-0.3Li(CB₁₁H₁₂)/Li cell for a discharging rate of 5C and a charging rate of 1C at 60°C.



Supplementary Figure 20 | Stability of the $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})/\text{Li}$ interface after cycling. a,b, FE-SEM images of the $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})/\text{Li}$ interface for multiple measurement regions after 100 cycles. Scale bars, 20 μm .

Supplementary Table 1 | Phase transition temperatures (T_{trans}) of *closo*-type complex hydrides, lithium ion conductivities of low- and high- T phases, and activation energies of high- T phases. The phase transition temperature is defined as the temperature at which the phase transition finishes in the heating process or starts in the cooling process.

Material	T_{trans} ($^{\circ}\text{C}$)	Phase	Ionic conductivity (S cm^{-1})	Activation Energy (kJ mol^{-1})	Reference
Li(CB ₉ H ₁₀)	90	Low- T	3.6×10^{-6} (25 $^{\circ}\text{C}$)	–	1
		High- T	8.1×10^{-2} (110 $^{\circ}\text{C}$)	28.9	1
Li(CB ₁₁ H ₁₂)	120	Low- T	5.2×10^{-5} (33 $^{\circ}\text{C}$)	–	4
		High- T	2.0×10^{-1} (150 $^{\circ}\text{C}$)	24.1	4
Li ₂ (B ₁₂ H ₁₂)	360	Low- T	2.5×10^{-8} (30 $^{\circ}\text{C}$)	47.5	5
		–	–	–	–
0.7Li(CB ₉ H ₁₀) –0.3Li(CB ₁₁ H ₁₂)	<r. t. ^a	High- T	6.7×10^{-3} (25 $^{\circ}\text{C}$)	28.4	Present study
		High- T	8.5×10^{-2} (110 $^{\circ}\text{C}$)		Present study

^a r. t. means room temperature.

Supplementary Table 2 | Crystal systems, space groups, and lattice parameters of low- and high- T phases

Material	Phase	Crystal system	Space group	Lattice parameter (Å)	Reference
Li(CB ₉ H ₁₀)	Low- T	Hexagonal (r. t.)	$P3c1$ ($Z = 6$)	$a = 11.81(2)$ $c = 10.18(3)$	Present study
	High- T	Hexagonal (150 °C)	$P31c$ ($Z = 2$)	$a = 6.829$ $c = 10.754$	1
Li(CB ₁₁ H ₁₂)	Low- T	Orthorhombic (r. t.)	$Pca2_1$ ($Z = 4$)	$a = 9.667$ $b = 9.489$ $c = 9.727$	4
	High- T	Cubic (157 °C)	–	$a = 9.936$	4
Li ₂ (B ₁₂ H ₁₂)	Low- T	Cubic (r. t.)	$Pa-3$ ($Z = 4$)	$a = 9.577$	6
	High- T	Cubic (360 °C)	$Pa-3$ ($Z = 4$)	$a = 10.017$	7
0.7Li(CB ₉ H ₁₀) –0.3Li(CB ₁₁ H ₁₂)	High- T	Hexagonal (r. t.)	$P31c$ ($Z = 2$)	$a = 6.86(1)$ $c = 10.77(1)$	Present study

Supplementary Table 3 | Quantitative values of circuit components from EIS analyses shown in Supplementary Fig. 13. The 0.7Li(CB₉H₁₀)–0.3Li(CB₁₁H₁₂)/Li interfacial resistance ($\Omega \text{ cm}^2$) was calculated by dividing R_2 by 2, and then normalizing the result by the surface area.

R_1 (Ω)	R_2 (Ω)	C_2 (F)
26.5	1.98	1.84×10^{-6}

Supplementary Table 4 | Interfacial resistances between solid electrolytes and lithium metal anodes measured using EIS analyses.

Solid electrolyte	Buffer layer	Interfacial resistance (Ω cm ²)	Reference
0.7Li(CB ₉ H ₁₀)–0.3Li(CB ₁₁ H ₁₂)	–	0.78	Present study
Al–substituted Li ₇ La ₃ Zr ₂ O ₁₂	–	109	8
Li ₇ La ₃ Zr ₂ O ₁₂	–	512	9
Li ₇ La _{2.75} Ca _{0.25} Zr _{1.75} Nb _{0.25} O ₁₂	Al ₂ O ₃	34	10 ^a
Al–contaminated Li _{6.6} La ₃ Zr _{1.6} Ta _{0.4} O ₁₂	Au	380	11
Li ₁₀ GeP ₂ S ₁₂	–	51 Ω ^b	12
Li _{6.75} La ₃ Zr _{1.75} Ta _{0.25} O ₁₂	–	650 Ω ^b	13

^a For ref. 10, the interfacial resistance was also evaluated using the DC method. Our experiments suggest that, for battery systems in which resistances of the solid electrolyte and solid electrolyte/electrode interface are extremely small, as in the present work, the evaluation of the interfacial resistance using the DC method should be reconsidered because low–external–resistance components, which are attributed to contributions of electrodes and cells, significantly affect the total resistance.

^b The surface area was not reported.

Supplementary Note 1 | Structures of *closo*-type complex anions.

Closo-type materials contain so-called *closo*-type complex anions (such as $(B_{12}H_{12})^{2-}$, $(CB_{11}H_{12})^{-}$, and $(CB_9H_{10})^{-}$), in which the boron, carbon, and hydrogen atoms form unique covalent bonding patterns (boron–boron, boron–carbon, boron–hydrogen, and carbon–hydrogen), giving rise to a robust and stable cage–like polyanionic structure¹⁴. The $(CB_9H_{10})^{-}$ complex anions have a bicapped–square–antiprismatic structure (Supplementary Fig. 1a). The $(CB_{11}H_{12})^{-}$ complex anions have an icosahedral structure (Supplementary Fig. 1b).

Supplementary Note 2 | Structures and ionic conductivities of $x\text{Li}(\text{CB}_9\text{H}_{10})-(1-x)\text{Li}(\text{CB}_{11}\text{H}_{12})$.

As the temperature increases from 25 to 90 °C, $\text{Li}(\text{CB}_9\text{H}_{10})$ ($x = 0$) displays a drastic jump in ionic conductivity, which originates from a transition to the high- T phase (Supplementary Fig. 5b). The Arrhenius plot of the ionic conductivities of $0.9\text{Li}(\text{CB}_9\text{H}_{10})-0.1\text{Li}(\text{CB}_{11}\text{H}_{12})$ ($x = 0.1$) exhibits no linear increase from 25 to 60 °C, indicating the incomplete stabilization of the high- T phase. In addition, $0.5\text{Li}(\text{CB}_9\text{H}_{10})-0.5\text{Li}(\text{CB}_{11}\text{H}_{12})$ ($x = 0.5$) contains a massive amount of other impurity phases¹⁵, which is presumably due to the high $(\text{CB}_{11}\text{H}_{12})^-$ content exceeding the solid-solution region (Supplementary Fig. 5a).

Supplementary Note 3 | Structure change of starting materials after mechanical ball-milling.

Neither starting material displays structural changes after mechanical ball-milling (Supplementary Fig. 7). The broadened XRD peaks after mechanical ball-milling are presumably due to decreased crystallinity.

Supplementary Note 4 | Effects of ball-milling and heat-treatment on conductivity.

The impedance results of ball-milled $\text{Li}(\text{CB}_9\text{H}_{10})$ and heat-treated $0.7\text{Li}(\text{CB}_9\text{H}_{10})-0.3\text{Li}(\text{CB}_{11}\text{H}_{12})$ indicate that the size has a negligible effect on ionic conductivity (Supplementary Fig. 10).

Supplementary Note 5 | *Closo*-type complex hydride ionic conductors.

Various *closo*-type complex hydrides have been investigated for sodium ion conductors¹⁶⁻¹⁸. In general, sodium-based complex hydrides have crystal structures, solid-solution regions, and properties different from those of their lithium-based counterparts^{15,19,20}. Moreover, differences between the properties of lithium- and sodium-based compounds have been confirmed for most other battery materials. These differences are attributed to differences in the properties, such as size and polarizability²¹, of the constituent cations. Therefore, different design principles based on material properties are needed for lithium- and sodium-based complex hydride ionic conductors.

Supplementary Note 6 | Lithium diffusion coefficient of 0.7Li(CB₉H₁₀)–0.3Li(CB₁₁H₁₂).

The activation energy of the self-diffusion coefficient was 30.2 kJ mol⁻¹ (Fig. 2c and Supplementary Fig. 11), which is comparable to that of ionic conductivity. The conductivity diffusion coefficient (D_σ) shown in Fig. 2c was calculated using the Nernst–Einstein equation, shown in equation (1):

$$D_\sigma = \frac{k_B T}{n(z e)^2} \sigma \quad (1)$$

where D_σ is the conductivity diffusion coefficient, k_B is the Boltzmann constant, T is the absolute temperature, n is the concentration of mobile ions, z is the valence of the ions, e is the elemental charge, and σ is the conductivity. The lithium ion concentration ($n = 4.6 \times 10^{27}$ m⁻³) was calculated from the unit cell volume ($V/Z = 219$ Å³) and the composition of 0.7Li(CB₉H₁₀)–0.3Li(CB₁₁H₁₂).

Supplementary Note 7 | EIS analyses of a Li/0.7Li(CB₉H₁₀)–0.3Li(CB₁₁H₁₂)/Li cell

The ionic conductivity ($6.7 \times 10^{-3} \text{ S cm}^{-1}$) calculated from the high-frequency x -intercept (R_1 in Supplementary Fig. 13 and Supplementary Table 3) of the semicircle agrees well with that ($6.7 \times 10^{-3} \text{ S cm}^{-1}$) estimated from the Au/0.7Li(CB₉H₁₀)–0.3Li(CB₁₁H₁₂)/Au cell (Fig. 2a). Empirically, capacitances of the bulk, grain boundary, and interface regions for ionic conduction are on the order of 10^{-12} , 10^{-9} , and 10^{-6} F, respectively²². According to our fitting, the capacitance component (C_2) of the semicircle is on the order of 10^{-6} F (Supplementary Table 3), and hence the observed impedance (R_2) corresponds to an electrode/electrolyte interfacial resistance.

Supplementary Note 8 | Discharge–charge performances for prolonged cycles

The single plateau in the discharge process indicates that the formation of soluble long–chain polysulfides, which is a typical problem for liquid–electrolyte–based batteries²³, is avoided (Supplementary Fig. 16a). In this study, the cathode composites were prepared by simple hand–mixing of a S–C composite and the complex hydride solid electrolyte. The cell performances can be further enhanced by improving the fabrication technology used for the S–C–complex hydride composite²⁴.

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