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Solar Cells Reporting Summary

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ü Experimental design

PΙ	Please check: are the following details reported in the manuscript?					
1.	Dimensions					
	Area of the tested solar cells	Yes No	Methods; Characterizations			
	Method used to determine the device area	Yes No	Methods; Characterizations			
2.	Current-voltage characterization					
	Current density-voltage (J-V) plots in both forward and backward direction	Yes No	Supplementary Information Figures 17, 23, & 24			
	Voltage scan conditions For instance: scan direction, speed, dwell times	Yes No	Methods; Characterizations			
	Test environment For instance: characterization temperature, in air or in glove box	Yes No	Methods; Characterizations			
	Protocol for preconditioning of the device before its characterization	Yes No	No preconditioning method was used.			
	Stability of the J-V characteristic Verified with time evolution of the maximum power point or with the photocurrent at maximum power point; see <u>ref. 7</u> for details.	Yes No	Supplementary Information Figure 18			
3.	Hysteresis or any other unusual behaviour					
	Description of the unusual behaviour observed during the characterization	Yes No	Minor hysteresis (Supplementary Information Figures 17, 23, & 24)			
	Related experimental data	Yes No	No significant difference in PCE for forward and reverse scans			
4.	Efficiency					
	External quantum efficiency (EQE) or incident photons to current efficiency (IPCE)	Yes No	Figure 5 & Supplementary Information Figure 17			
	A comparison between the integrated response under the standard reference spectrum and the response measure under the simulator	Yes No	Figure 5 & Supplementary Information Figure 17			
	For tandem solar cells, the bias illumination and bias voltage used for each subcell	Yes No	No tandem solar cells were evaluated.			
5.	Calibration					
	Light source and reference cell or sensor used for the characterization	Yes No	Methods; Characterizations			
	Confirmation that the reference cell was calibrated and certified	Yes No	Methods; Characterizations			

	Calculation of spectral mismatch between the reference cell and the devices under test	Yes No	The solar simulators are 3A grade
6.	Mask/aperture		
	Size of the mask/aperture used during testing	Yes No	Methods; Characterizations
	Variation of the measured short-circuit current density with the mask/aperture area	Yes No	They were already measured at the maximum aperture
7.	Performance certification		
	Identity of the independent certification laboratory that confirmed the photovoltaic performance	Yes No	Kanagawa Institute of Industrial Science and Technology (KISTEC), Japan
	A copy of any certificate(s) Provide in Supplementary Information	Yes No	Supplementary Information Figure 26
8.	Statistics		
	Number of solar cells tested	Yes No	Table 1 & Table 2
	Statistical analysis of the device performance	Yes No	Table 1 & Table 2
9.	Long-term stability analysis		
	Type of analysis, bias conditions and environmental conditions For instance: illumination type, temperature, atmosphere humidity, encapsulation method, preconditioning temperature	Yes No	Supplementary Information Figure 25