

**Experimental and theoretical investigation of glycol-based hydrogels through waterflooding processes in oil reservoirs using molecular dynamics and dissipative particle dynamics simulation.**

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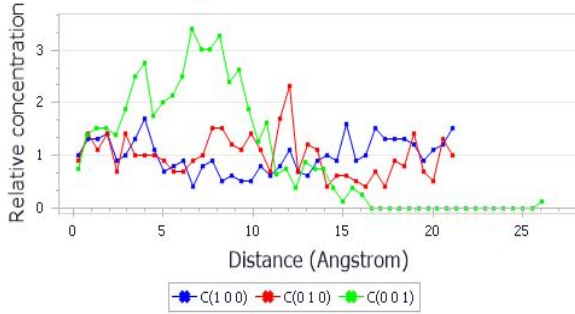
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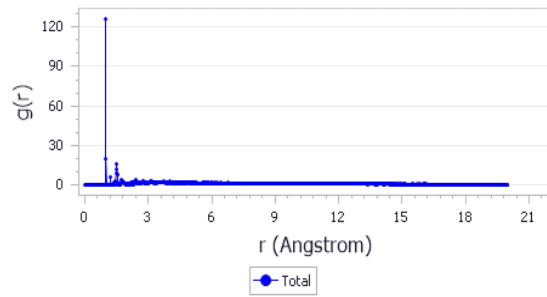
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(a) Forcite Analysis in case of PEG-hydrogel

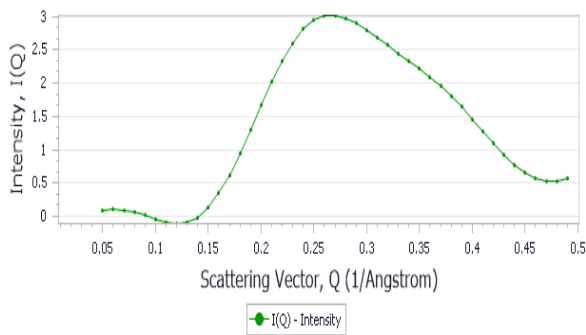
Forcite Analysis - Concentration Profile



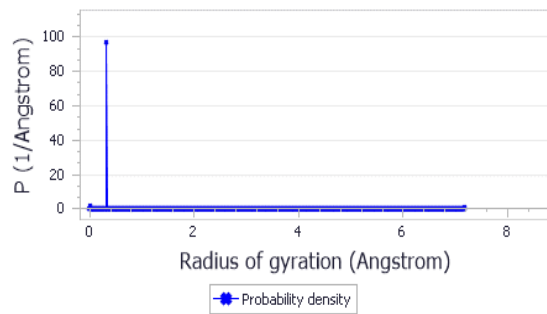
Forcite Analysis - RDF



Forcite Analysis - Neutron Intensity vs. Scattering Vector

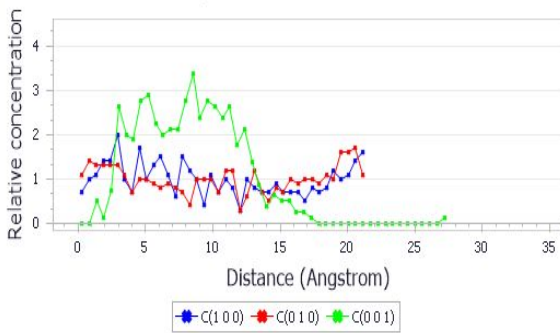


Forcite Analysis - Radius of gyration

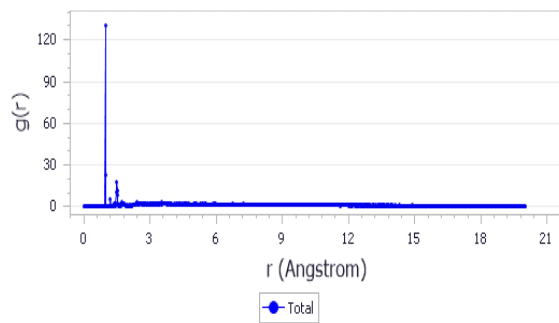


(b) Forcite Analysis in case of PPG-hydrogel

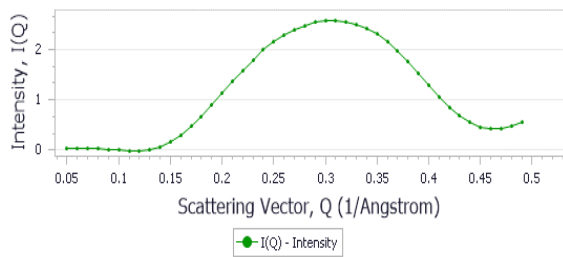
Forcite Analysis - Concentration Profile



Forcite Analysis - RDF



Forcite Analysis - Neutron Intensity vs. Scattering Vector



Forcite Analysis - Radius of gyration

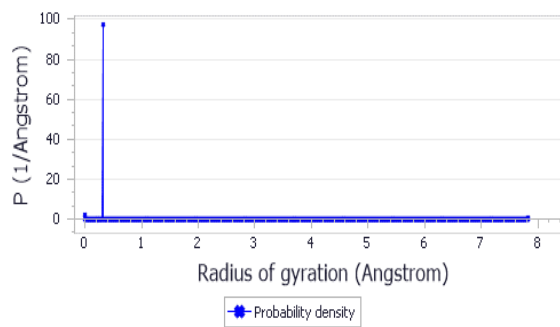
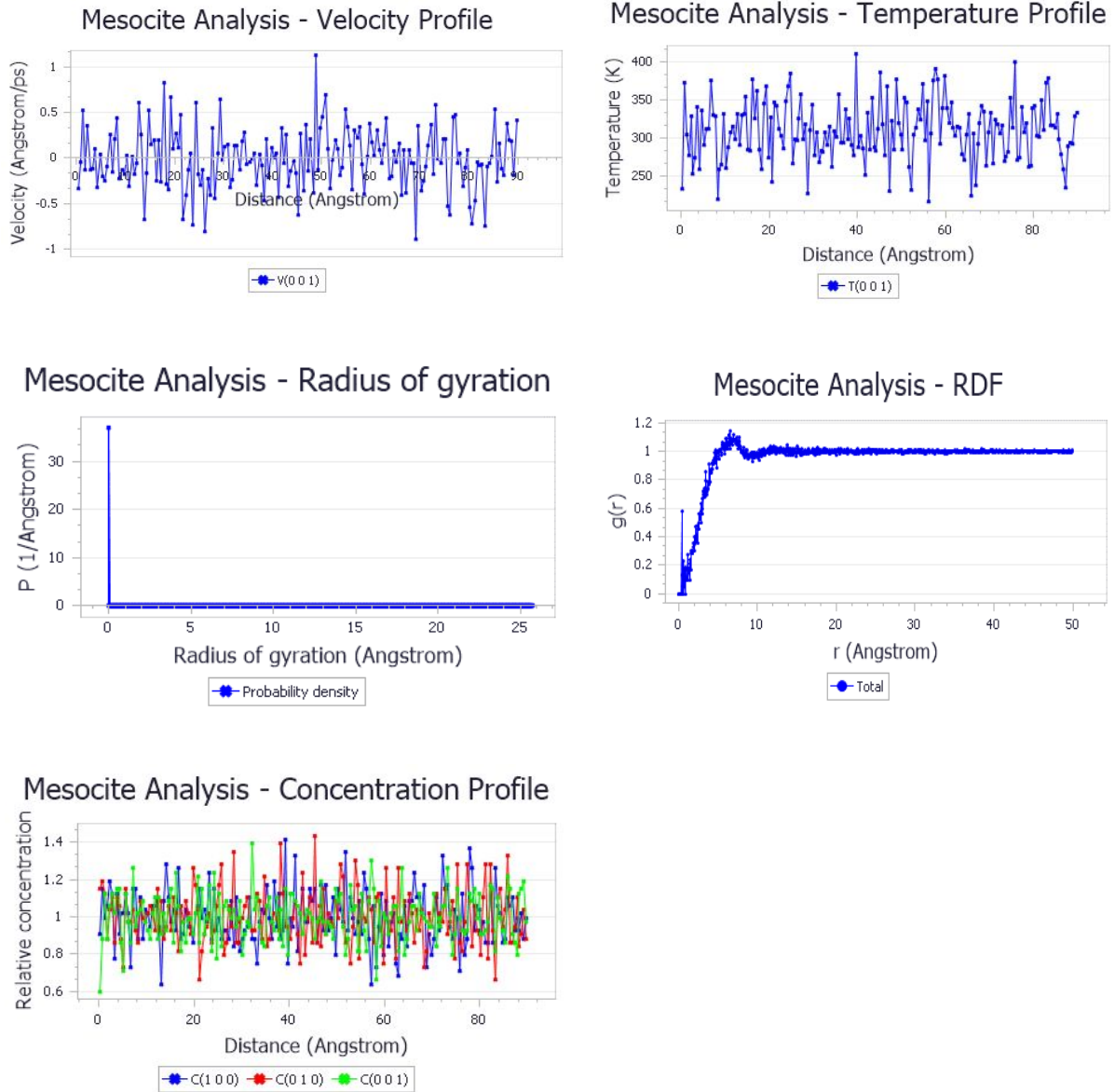


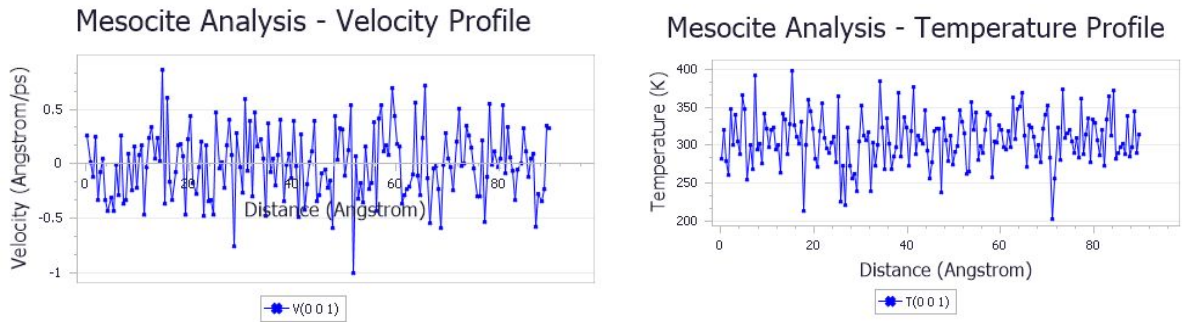
Figure S1: Concentration profile, radial distribution function (RDF), scattering, and radius of gyration obtained from Forcite Module analysis in case of PEG-and PPG-hydrogels respectively

Figure S1 indicates that an increase in the radius of gyration ( $R_g$ ) confirms that the molecules are more overextended and aligned perpendicularly towards the water/ oil boundary.

(a) DPD analysis results in the case of PEG-hydrogel



(b) DPD analysis results in the case of PPG-hydrogel



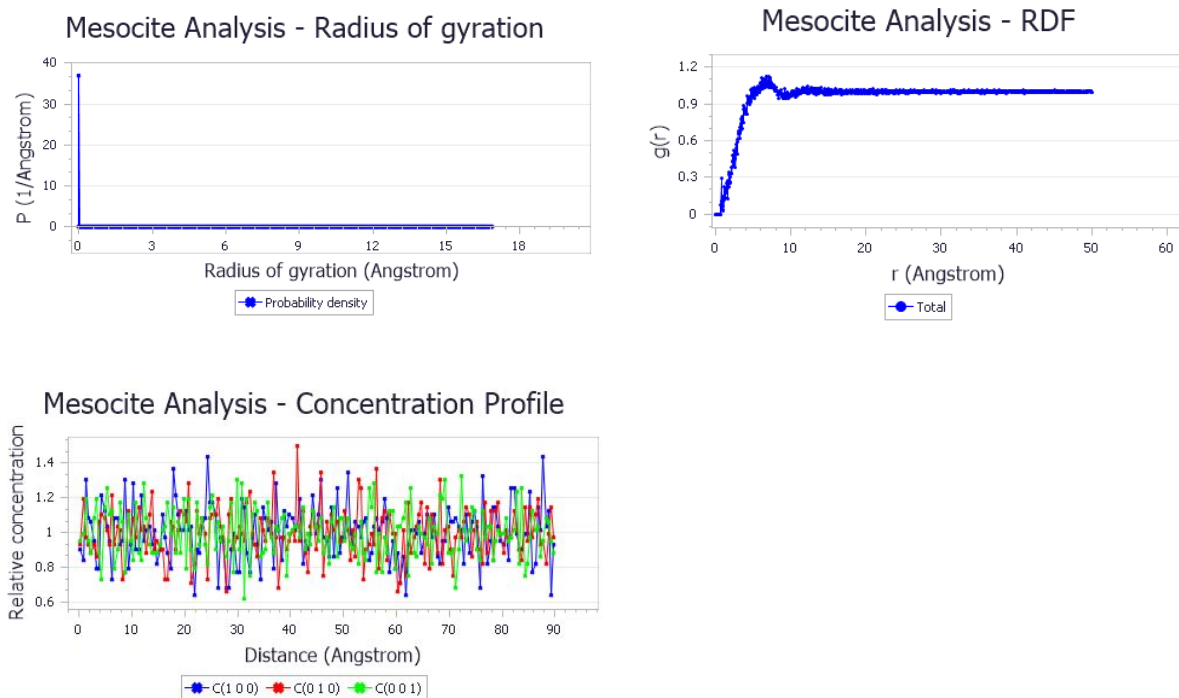


Figure S2: The DPD simulation analysis in case of PEG-and PPG-hydrogels

### 1. Spectral analysis

FT-IR bands of the **PPG and PEG surfmers** are displayed in Figures (S3 a and b), respectively. The broadbands at  $3434 - 3390\text{ cm}^{-1}$  resort to (-OH) group vibration. The intense bands at  $2981\text{ cm}^{-1}$  and  $2882\text{ cm}^{-1}$  correspond to the  $\text{CH}_2$  symmetrical stretching vibration. The broadband at  $1720$  and  $1635\text{ cm}^{-1}$  was assigned to the  $\text{C}=\text{O}$  stretching vibration of conjugated anhydride. The band at  $1635\text{ cm}^{-1}$  represents the  $\text{C}=\text{C}$  of the alkene stretching. The band at  $1453\text{ cm}^{-1}$  resorts to  $\text{CH}_2$  group scissoring. Bands at  $1381\text{ cm}^{-1}$  and  $1296\text{ cm}^{-1}$  can be attributed to  $\text{C}-\text{O}-\text{C}$  asymmetric stretching vibrations. The intense bands at  $945$  and  $815\text{ cm}^{-1}$  are assigned to the stretching vibrations of the  $\text{C}-\text{C}$  skeleton. IR spectra of poly(propyleneglycol) based hydrogels (**PPG- hydrogel**) and poly(ethylene glycol) based hydrogel (**PEG-hydrogels**) are displayed in Figures S3 c and d. They exhibit broadband in the range of  $3500-3000\text{ cm}^{-1}$ , which resorted to (-OH and -NH) stretching vibrations in AMPS and AM, respectively. The disappearance of characteristic peaks of vinyl groups indicates that the complete polymerization has been achieved<sup>1-2</sup>.

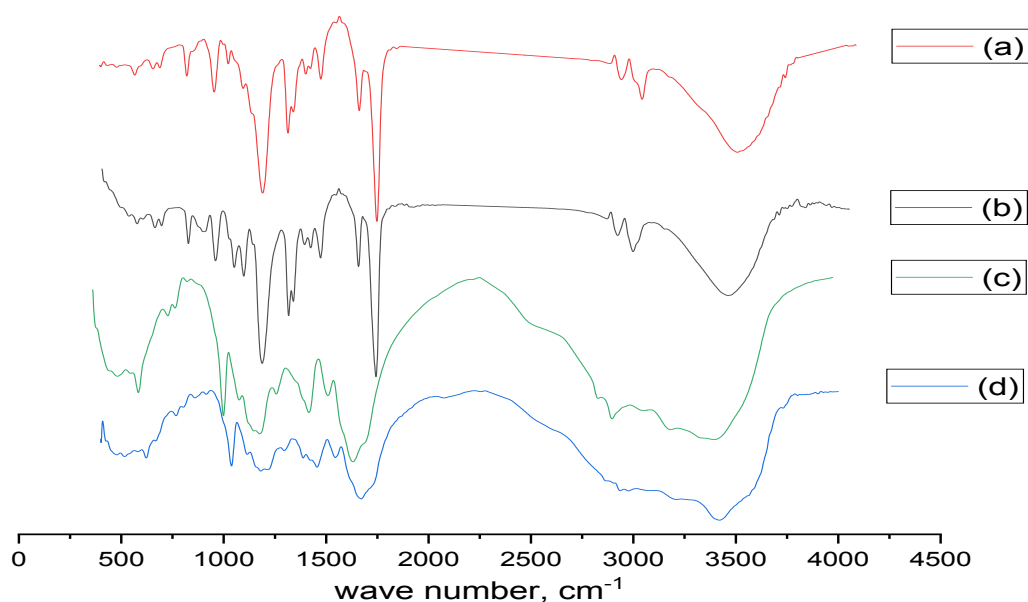


Figure S3: FT-IR spectra of (a) PPG-surfmer; (b) PEG-surfmer; (c) PPG-hydrogel; and (d) PEG-hydrogel

**<sup>1</sup>H-NMR spectra of PEG- and PPG surfmers and hydrogels**, as displayed in Figure S4, indicate that PEG- and PPG-surfmers show nearly similar chemical shifts. Moreover, PEG- and PPG- hydrogels exhibit the characteristic chemical shifts of surfmers in addition to typical chemical shifts of monomers, as summarized in Table S1. The absence of a vinyl bond shift confirms complete polymerization occurrence <sup>2</sup>.

Table S1: Summary of chemical shifts (<sup>1</sup>H-NMR)

Cpd	Chemical shift ( $\delta$ , ppm)	Peak identification
PEG- and PPG-surfmers	1.93 (s, 6H, 2(-CH <sub>3</sub> ))	Terminal alkyl groups
	2.2- 4.2 (s, 4H, O-CH <sub>2</sub> - CH <sub>2</sub> -O)	characteristic chemical shifts of ethylene oxide
	2.2- 4.4 (t, 6H, O-CH <sub>2</sub> - CH <sub>2</sub> -CH <sub>2</sub> -O)	typical chemical shifts of propylene oxide
	5.72 - 5.80 (s, 4H, 2 (C=CH <sub>2</sub> ))	characteristic chemical shifts of vinyl bond
PEG- and PPG-hydrogels	1.02 (s, 1H, -OH)	Hydroxyl group in AMPS monomer
	6.60 (s, 2H, (NH <sub>2</sub> -C=O))	Amide group in AM monomer
	0.95- 1.80 (pendant methyl and backbone methylene groups)	

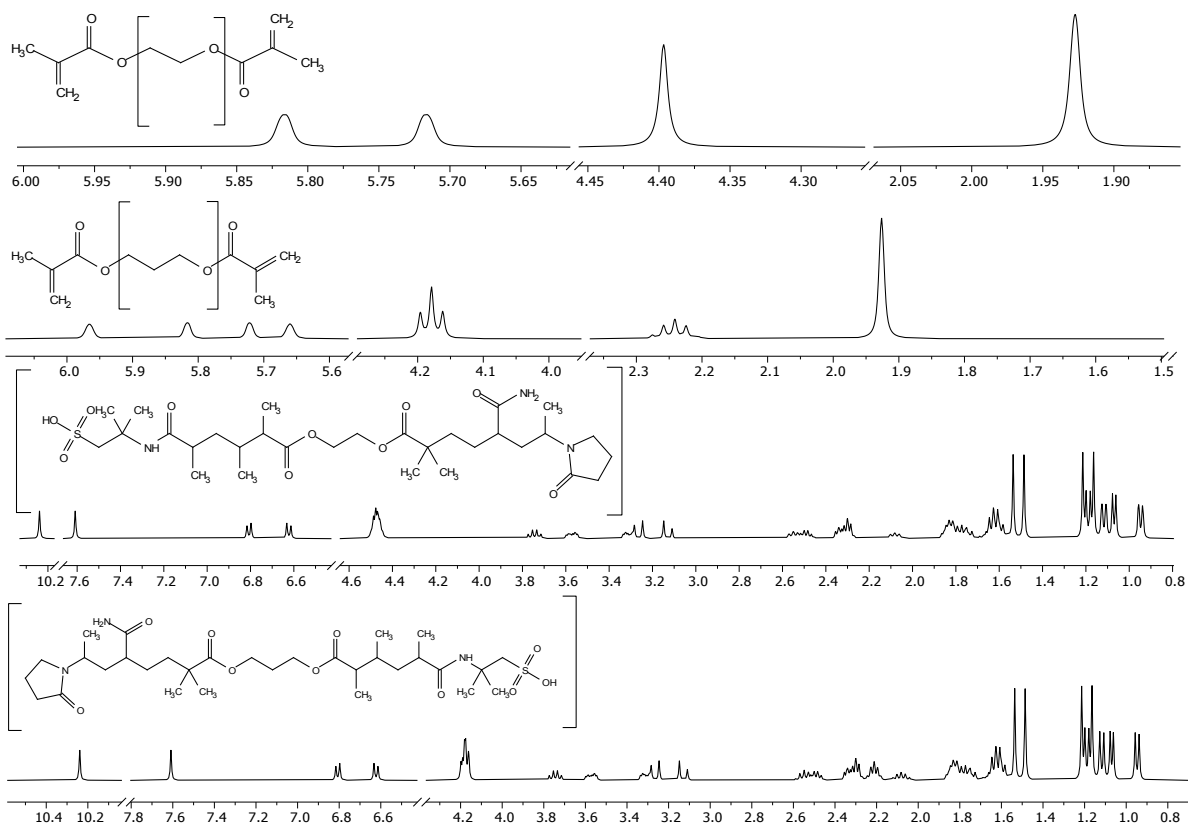


Figure S4: <sup>1</sup>H-NMR of PEG- and PPG- surfmers and hydrogels

The TGA-thermograms of the PEG- and PPG-hydrogels as displayed in Figure S5 exhibit four degradation stages; the first phase occurs at 25-250°C and is assigned to the vaporization of bounded water <sup>3-4</sup>. The second stage at 250-325°C related to the disintegration of the amide groups on the hydrogel chains <sup>5-6</sup>. The third stage at 325-385°C corresponds to the complete degradation of other side chain moieties, including sulfonic groups in AMPS and pyrrolidone rings, in addition to the breakdown of carbon-nitrogen bonds <sup>6-7</sup>. The fourth stage occurs at 385-600°C and related to the complete degradation and carbonization of the polymer skeleton <sup>6</sup>. TGA- thermograms of PEG- and PPG- hydrogels are closely associated with each other, as exhibited in Figure S5. However, at a temperature higher than 385°C, the weight loss in PPG-hydrogel is higher than the weight loss in PEG-hydrogel. This thermal behavior may resort to PPG has a longer carbon chain than PEG, so by thermal degradation, its weight loss is higher than PEG.

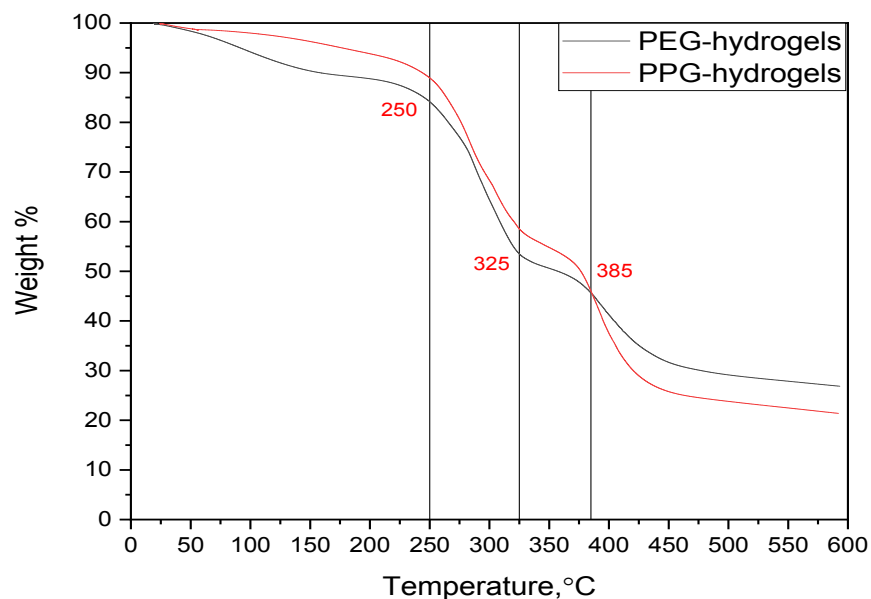


Figure S5: TGA- thermograms of PEG- and PPG hydrogels

## References

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